

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

(See other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

Artesia, NM 88210

NMNM05470C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL	GAS WELL ☒	DRY	Other	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER	DEEP-EN	PLUG BACK	DIFF. RESVR.	Other
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION							
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FSL 660 FEL, UNIT 1 At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED OCT 05 2005		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DATE SPUDDED 6/30/05		16. DATE T.D. REACHED 8/3/05		17. DATE COMPL. (Ready to prod.) 8/17/05		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3544' GL	
20. TOTAL DEPTH, MD & TVD 12765'		21. PLUG, BACK T.D., MD & TVD 12709'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 12765'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 12539' - 12560' MORROW						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
13 3/8" J55	54.5#	635'	17 1/2"	550 SX, CIRC		NONE	
8 5/8" J55	32#	4408'	12 1/4"	2050 SX, CIRC		NONE	
5 1/2" S95	17#	12762'	7 7/8"	2300 SX, CIRC		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12460'	
31. PERFORATION RECORD (Interval, size and number) 12539' - 12560' (24 SHOTS)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 9/8/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 9/11/05	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 22	GAS---MCF. 669	WATER---BBL. 2	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE PRODUCTION ANALYST					
[Signature]		DATE 9/22/05					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

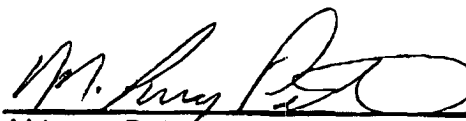
U.S. GOVERNMENT PRINTING OFFICE: 1992 -- 774-672

Patriot Drilling, LLC

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Chaparral 14 Federal
COUNTY: Eddy County, NM

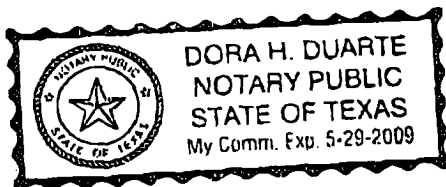
STATE OF NEW MEXICO
DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
450	1/2	6707	1 1/4
878	1	7008	1 3/4
1130	3/4	7249	1
1381	1/2	7472	1
1606	1	7500	1
1861	1 1/2	7864	1
2051	1	8139	1
2306	1	8457	1
2573	3/4	8711	1
2846	1 1/2	8965	2
3322	1 3/4	9187	1 1/4
3799	1 1/4	9567	1
4110	1	10057	1
4408	0	10320	1
4705	3/4	10680	1 1/4
4992	1 1/4	10966	1
5220	3/4	11194	1/2
5596	2	11600	1/2
5815	1	11794	0
6105	1	12110	1/2
6310	1	12500	1


M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 31st day of July, 2005 by Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas