OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT				Expires: July 31, 2010			
•	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC071988B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000558G NANM 70968 G			
1. Type of Well				Well Name and No. MultipleSee Attached			
② Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	Contact: TRACIE J (CHERRY		9. API Well No.			
BOPCO LP		MultipleSee Attached					
3a. Address MIDLAND, TX 79702	No. (include area code) 221-7379						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
MultipleSee Attached			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	IOTICE, RI	EPORT, OR OTHER	≀ DATA		
TYPE OF SUBMISSION	•						
Next so of Intent	☐ Acidize ☐ Deepen ☐ Pr		☐ Producti	Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐ Fr	cture Treat Reclam		ation	☐ Well I	☐ Well Integrity	
☑ Subsequent Report ☐ Casing Repair ☐ Ne		ew Construction	Construction Recompl		lete		
☐ Final Abandonment Notice				arily Abandon	Venting and/or Flari ng		
		ug Back	☐ Water D				
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully wishes capacity.	ally or recomplete horizontally, give subsurfact will be performed or provide the Bond No. operations. If the operation results in a multi- pandonment Notices shall be filed only after al- inal inspection.)	e locations and measur on file with BLM/BIA. ple completion or record requirements, including	red and true ve . Required sub mpletion in a n ng reclamation	rtical depths of all pertino sequent reports shall be new interval, a Form 3160	ent markers a filed within 3 3-4 shall be f	and zones. 30 days filed once	
Wells/Facilities (Cont):							
SEC 17 T23S R31E NENW	15-27886-00-S1 	p/(3 scord		E ATTACHED TIONS OF AI	PPROV EIVE	D	
14. I hereby certify that the foregoing is		ed by the BLM Weil	Information		2 6 2013	5	
Com	For ROPCO LD	ant to the Carlchad	1	1 1	ARTE	SIA	
			ATORY ANA	X	741112	2://	
				APPROVED	<u></u>		
Signature (Electronic S	ubmission)	Date 01/16/20)13. 	MINUVEL	<u></u>		
	THIS SPACE FOR FEDER	AL OR STATE O	1 1				
Approved By_JERRY_BLAKLEY_	E-Mail: tjcherry@basspet.com Substitute Contact: TRACIE J			MAR 2 3 2013	Date	03/23/2013	
ertify that the applicant holds legal or $\not\in$ u	itable title to those rights in the subject lease	Office Carlsbad	. 'REA CA	U OF LAND MANAGE RLSBAD FIELD OFFIC	MENT CE		
THE 10 HOLD ST. 1001 1774-421	U.C. Continu 1212 make it a mi		:11611	1		. 11 1. 3	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #183935 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM70965G NMNM70965G NMLC071988B NMLC071988B

Well/Fac Name, Number JAMES RANCH UNIT 55 JAMES RANCH UNIT 56 JAMES RANCH UNIT 57 **API Number** 30-015-27589-00-S1 30-015-27886-00-S1 30-015-27887-00-S1 **Location**Sec 17 T23S R31E SENW 1980FNL 1980FWL
Sec 17 T23S R31E NENW
Sec 17 T23S R31E SWNW

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP
James Ranch Unit 055

March 23, 2013

NM70965G

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report matching approval with actual volumes of gas flared for each month gas is flared.