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Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR			OCD Artesla		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI				=118		5. Lease Serial No. NMNM19423	· · · · · · · · · · · · · · · · · · ·	
Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p				enter an		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on revers				erse side.		7. If Unit or CA/Agreement, Name and/or No.		
 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 					8. Well Name and No. WHITE CITY 14 FEDERAL 7			
2. Name of Operator Contact: MICHELLE C CIMAREX ENERGY COMPANY OF CO-Mail: mchappell@cimarex.com				HAPPELL	LL 9. API Well No. 30-015-36919-00-S1			
3a. Address 600 NORT MIDLAND,	H MARIENFELD S TX 79701	Ph: 432-62	Phone No. (include area code) 432-620-1959 432-620-1940		10. Field and Pool, or Exploratory COTTONWOOD DRAW			
4. Location of V	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 14 T25S R26E NENE 330FNL 660FEL 32.136312 N Lat, 104.257155 W Lon					EDDY COUNTY, NM			
	12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF	SUBMISSION	TYPE OF ACTION						
Notice of	ce of Intent		—	Deepen Proc		tion (Start/Resume)	□ Water Shut-Off	
	Alter Casing		Fracture Treat		Reclamation		Well Integrity	
-	•	Casing Repair Change Plans	_	Construction Construction Recomplete			Other	
Final Abandonment Notice		Convert to Injection	-			iter Disposal		
If the propose Attach the Bo following con testing has be determined th CIMAREX	al is to deepen directiona ond under which the woin mpletion of the involved een completed. Final At hat the site is ready for f ENERGY CO. OF	eration (clearly state all pertine ally or recomplete horizontally rk will be performed or provide operations. If the operation re bandonment Notices shall be fi inal inspection.) COLORADO RESPECTE AL BATTERY PER THE	, give subsurface e the Bond No. or esults in a multipl led only after all FULLY REQU	locations and measu a file with BLM/BL e completion or rec requirements, include ESTS APPROV	ured and true v A. Required su ompletion in a ding reclamatic AL FOR DIS	ertical depths of all pertind bsequent reports shall be new interval, a Form 3160 in, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has CED WATER FROM	
Accepted for record NMOCD AL				2013		SEE ATTACHED FOR CONDITIONS OF APPROVAL		
14. I hereby cer	tify that the foregoing is	true and correct. Electronic Submission #	#202906 verifie	d by the BLM We	ell Informatio	n System	· · · · · · · · · · · · · · · · · · ·	
	Con	For CIMAREX EN nmitted to AFMSS for proc	ERGY COMPA	NY OF CO, sent	to the Carlsb	bad		
Name (Printed/Typed) MICHELLE CHAPPELL				Title REGULATORY TECHNICIAN				
Signature	(Electronic S	Submission)		Date 03/27/2	2013			
	· · · · · · · · · · · · · · · · · · ·	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE		
Approved ByJAMES A AMQS Conditions of approval, if any, are attached. Approval of this notice does not warrant or				TitleSUPERVISOR EPS Date 03/30/201			Date 03/30/2013	
which would entitle the applicant to conduct operations thereon.				Office Carlsbad				
Title 18 U.S.C. Se	ction 1001 and Title 43	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe is to any matter w	rson knowingly and	d willfully to m	ake to any department or	agency of the United	
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WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease. Delaware (Cherry Canyon) (3261-7334)							
2.	Amount of water produced from each formation in barrels per day. 170 bbls							
3,	3. How water is stored on the lease. 500 bbl steel plastic control stock tank							
4.	How water is moved to disposal facility. Wrter frans ferpump through							
5.	Operator's of disposal facility Cimarex Energy Co. of Colorado.							
	a. Lease name or well name and number Liberty 24FC 1 SWD							
	b. Location by ¼ ¼ Section, Township, and Range of the disposal system							
	<u>SE K4 of NW K4 Unite Sec 24 T755 R26E</u> 1650' FAL 1200' FWL c. The appropriate NMOCD permit number							

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

9/22/09