(August 2007)		UNITED STATE PARTMENT OF THE I JREAU OF LAND MANA	NTERIOR	OCD Artesia	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC068431	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 If Unit or CA/Agreement, Name and/or No 891000303X 		
1. Type of Well □ Gas Well □ Other					8. Well Name and No PLU REMUDA B	8. Well Name and No. PLU REMUDA BASIN 4 24 30 USA 11	
2. Name of Operator CHESAPEAKE OPERATING INC E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40660-00-S1		
3a. Address 3b. Phone No. (include Ph: 432-221-7379				ı code)	10. Field and Pool, or Exploratory UNKNOWN		
OKLAHOMA CITY, OK 73154-0496					11 County or Porish	and State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T24S R30E NENE 175FNL 1250FEL					11. County or Parish, and State EDDY COUNTY, NM		
. 12.	CHECK APPR	OPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUB	MISSION	•	TY	PE OF ACTION			
□ Notice of Inte	nt	Acidize	Deepen	Produc	tion (Start/Resume)	U Water Shut-Of	
_		Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity	
🛛 Subsequent R	-	Casing Repair	New Construction	_	•	Other Production Start-	
🗖 Final Abandor	nment Notice	Change Plans	Plug and Aband			Froduction Start-	
		Convert to Injection	Plug Back	U Water	Disposal		
If the proposal is to Attach the Bond us following complet	o deepen directiona nder which the wor ion of the involved ompleted. Final Ab	Ily or recomplete horizontally k will be performed or provide operations. If the operation re andonment Notices shall be fi	nt details, including estimated, give subsurface locations and the Bond No. on file with BL ssults in a multiple completion led only after all requirements,	measured and true v M/BIA. Required su or recompletion in a	ertical depths of all perti- ibsequent reports shall be new interval, a Form 316	nent markers and zones e filed within 30 days 60-4 shall be filed once	
Horizontal Well BHL: SESE 4-7							
BOPCO, LP re	spectfully subm	itts this sundry for initial	completion operations or	the subject well	l.		
01/02/13 - 01/0 MIRU. Test we float collar. Dril frac.	Ilhead (ok), Dril	l out DV tool. Run CBL/0 30. RU and perf 13678-	CNL 8525-8000. Cont. dri 13237, 6 SPF, 30 holes t	lling out cmt and otal. RD until			
01/16/2013 - 0 Prep location fo	1/20/2013 or frac. MI frac (company.		. *			
14. I hereby certify th		Electronic Submission # For CHESAPE	#201968 verified by the BL AKE OPERATING INC, set	nt to the Carlsbad		<u></u>	
Name (Printed/Typ	Con Ded) TRACIE J	•	cessing by KURT SIMMON Title RI	S on 03/25/2013 (EGULATORY AN	•		
Signature	(Electronic S	ubmission)	Date 03	/19/2013			
		THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE U	ISE		
_Approved By_AC		ES A AMOS ERVISOR EPS		Date 03/30/			
	if any are attache	d. Approval of this notice doe					
Conditions of approval,	it holds legal or equ	itable title to those rights in the tot operations thereon.	Office Ca	rlsbad			

Additional data for EC transaction #201968 that would not fit on the form

32. Additional remarks, continued

01/21/2013 - 01/22/2013 Continue perforating 13678 - 9683 in clusters of 4, 6 SPF, 192 holes total. Frac interval in 9 stages w/a total of 2035195 gal fluid, 2828662# propant down casing. RDMO frac equipment.

01/24/2013 Drill out CFPs, tag bottom plug @ 13648. Circulate well clean.

01/28/2013 Remove frac stack, install tree. Turn to flowback tanks.

02/01/2013 First production. Well flowing up casing.

02/20/2013 Well dead. RIH w/ 4-3/4 bit to 7826, no tag. RIH w/ESP and desander on 2-7/8 tbg, EOT 7995. Place well on pump.

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