Form 3160-5 (November 1994)

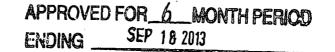
## **UNITED STATES**

N.M. OIL CONSERVATION DIVISION FORM APPROVED OMB NO. 1004-0135

DEP.	ARTMENT OF THE INTE		Expires July 51, 1990	
BUB	REAU OF LAND MANAGEN	ment artesia, p	188216ase Serial No.	
SUNDRY I	NOTICES AND REPORTS	•	NM-40029	
Do not use this	form for proposals to d	irill or reenter an	6. If Indian, Allottee or Tribe Name	
	Use Form 3160-3 (APD) fo			
			7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPL	ICATE – Other instruct	ions on reverse side		
1. Type of Well				
Oil Well X Gas Well	8. Well Name and No.			
2. Name of Operator			ALKALI FEDERAL #4	
LRE OPERATING, LLC.			3	
3a. Address c/o Mike Pippin L	LC [3]	b. Phone No. (include area code)	30-005-61121	
3104 N. Sullivan, Farmingto	n, NM 87401 5	05-327-4573	10. Field and Pool, or Exploratory Area	
			Pecos Slope Abo (82730)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				
660' FNL & 660' FWL Unit D			AND	
Sec. 22, T5S, R25E			Chaves County, New Mexico	
			Onaves county, New Mexico	
12. CHECK APPROPRIATE BOX		RE OF NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐	Deepen Production	(Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat Reclamati	on Well Integrity	
Subsequent Report	Casing Repair	New Construction Recomple	te X Other P&A	
·	Change Plans		ly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	posal	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op-	or recomplete horizontally, give subs will be performed or provide the Bon trations. If the operation results in a undonment Notices shall be filed only	urface locations and measured and true verti d No. on file with BLM/BIA. Required su multiple completion or recompletion in a ne-	oposed work and approximate duration thereof. cal depths of all pertinent markers and zones, beequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once have been completed, and the operator has	
sx cmt. Perfed SQ holes TOC @ 1300'. Perfed S TOC @ 669'. Perfed SC Cut off wellhead, set P&	s in 4-1/2" csg @ 1662'. Q holes in 4-1/2" csg @ t holes in 4-1/2" csg @ 6 A marker, & cleaned loc	W/4-1/2" pkr @ 1203', pump 876'. Set 4-1/2" pkr & pump	brine w/25 sx gel. Topped CIBP w/25 led 75 sx cmt. TOH. WOC. Tagged led 55 sx cmt. TOH. WOC. Tagged led 65 sx cmt. TOH. WOC. Tagged led 75 sx cmt. TOH. WOC. T	
APR 0 1 2013		APPROVED AS TO PLUC WELL BORE. LIABILITY IS RETAINED UNTIL SURFA IS COMPLET	UNDER BOND CERESTORATION	
14. I hereby certify that the foregoing	is true and correct			
Name (Printed/Typed) Mike	Pippin	Title Petrole	um Engineer (Agent)	
Signature Mide	Papin	Date	March 19, 2013	
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by /S/ DAVID R. GLASS Title PETROLEUM ENGINEER Date MAR 2 7 2013				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office ROSWELL FIELD OFFICE				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.







## **ACTUAL ABANDONMENT**

SQ holes @ 60'
TOC @ 669'

TOC @ 669'
13-3/8", 48#, H-40 Casing @

Plug #4, 60'-Surface, Circ 20 sx cmt out bradenhead.

826'. Cmted w/1000 sx. Circ 200 sx cmt to surface. SQ holes @ 876'

**Plug #3, 876'-669',** Cmt w/55 sx, Tagged TOC @ 669'

-TOC @ 1300'

11" Hole

8-5/8", 24#, J-55 Casing @ 1,612'. Cmted w/500 sx Circ 20 sx to surface.

**Plug #2, 1662'-1300'**, Cmt w/75 sx. Tagged TOC @ 1300'.

SQ holes @ 1662'

TOC @ 1730' calc @ 75% Eff.

**Plug #1, 3650'-3550'**, Set CIBP @ 3,650' w/ 25 sx cmt on top of plug

Abo Perfs: 3,730'-3,844' (15 holes)

CIBP @ 3,970' w/ 30' cement on top of plug

Abo Perfs: 3,987-89' & 3,991' (6 - 0.42" ID holes)

PBTD @ 4,200'

4-1/2"; 10.5#; J-55; ST&C Casing @ 4,236'

Cmted w/645 sx cmt

TD @ 4,237'

7-7/8" Hole

P.M.PIPPIN - 3/19/13

<u>Zone</u>	<u>Top</u>
San Andres	626'
Glorieta	1,566'
Tubb	3,028'
Abo	3,679'

LRE Operating, LLC Alkali Federal 4 Sec 22D-5S-25E Chaves County, NM