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Submit One Copy To Appropriate District 1 2013 State of New Mexico Office District 1 Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM-88240 D ARTESIA	WELL API NO. 3001520160
811 S. First St., Artesia, NM 88210  District Ill  1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-851
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STATE 19
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator OXY USA INC.	9. OGRID Number 16696
Address of Operator     Solution       Solutio	10. Pool name or Wildcat MCMILLAN WOLFCAMP, SW
4. Well Location  Unit Letter F: 1650 feet from the N line and 1650 feet from the W line	
Section 19 Township 20S Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3289' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	<u>=</u>
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed feture this form to the appropriate District office to schedule an inspection.	
SIGNATURETITLE HES SPECIALIST	DATE 3-4-13
TYPE OR PRINT NAME CHRIS JONES E-MAIL: Christopher_Jones@oxy.com PHONE:575-499-3337  For State Use Only	

APPROVED BY JIME Sum TITLE C. C. O. OKTO RECEIVE.

DATE 4/1/13