State of New Yestion Form C-103 Defend Energy, Minel Edwin, Microbiol,	RECEIVED			
Subait One Copy To Appropriate Daniel Office State of New Mexico Form C-103 Define Energy, Mine MAMOR NULL RECOVER Energy, Mine MAMOR NULL RECOVER March 13,2009 March 13 OLL CONSERVATION DIVISION 30,015-25439 Dataset II 1220 South 51, Francis Dr. 30,015-25439 Dome to: Santa Fe, NM 8740 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 6, State Oil & Gas Lase NO. TOO NOT USE THIS FORM FOR PROPOSALS TO DERLIL OR TO DEEPEN OR PLUE BACK TO A. 7, Lease Name or Unit Agreement Name PROPOSALS 1, Type Of Well: Gas Well X Other PA 2 1, Type Of Well: Oil Well Gas Well X Other PA 9, OGRID Number 404535 105 S. 4 th Street, Antesia, NM 88210 10. Pool name or Wildcat 105 S.4 th Street, Antesia, NM 88210 10. Pool name or Wildcat 105 S. 4 th Street, Antesia, NM 88210 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK PLUG AND ABANDON PLUG COMBER PORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PULL OR ALTERING CASING PLUG AND ABANDON PULL OR ALTERING CASING PLUG AND ABANDON PULL OR ALTERING CASING PLUG AND ABAND		MAR 202013		
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