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State of New Mexico A 2 0 2013 Submit One Copy To Appropriate District Form C-103 Energy, Minerals and Natural Resources EST WELL API NO. March 18, 2009 District I 1625 N. French Dr., Hobbs, NM 88240 30-015-24541 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Jackson AT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 18 1. Type of Well: Oil Well Gas Well X Other PA 9. OGRID Number 2. Name of Operator 025575 Yates Petroleum Corporation 10. Pool name or Wildcat 3. Address of Operator 105 S. 4th Street, Artesia, NM 88210 Eagle Creek; San Andres 4. Well Location Unit Letter O: 990 feet from the South line and 1650 feet from the East_line Township 17S Range 25E **NMPM** Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL □ Location is ready for OCD inspection after P&A OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. 🛱 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Environmental Agulatory Agent DATE 3/18/13

TYPE OR PRINT NAME Lupe Carrasco

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APPROVED BY INVU. Sum

Conditions of Approval (if any):

OK TO ROLL #55.