	RECEIVED				
	MAR 2 0 2013				
Submit One Copy To Appropriate District State of New Me	Exico MOCD ARTESIA		Form C-103		
Office Energy, Minerals and Natu			March 18, 2009		
1625 N. French Dr., Hobbs, NM 88240		WELL API N 30-015-24682			
1501 W. Gland Ave., Antesia, Inte 66210	e., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd. Aztec. NM 87410	Santa Fe, NM 87505		STATE FEE X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Gissler AV			
PROPOSALS.)		8. Well Number			
I. Type of Well: Oil Well Gas Well X Other PA		42			
2. Name of Operator		9. OGRID Number			
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat			
105 S. 4 th Street, Artesia, NM 88210		Eagle Creek; San Andres			
4. Well Location					
Unit Letter_L: 2630feet from the <u>South</u> line and <u>660</u>	<u>)</u> feet from the	West_line			
Section 23 Township 17 <u>S</u> Range <u>25E</u> NMPM	Eddy Co	ounty			
11. Elevation (Show whether DR,		. S			
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other I	Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB				
OTHER:	X Location is r	eady for OCD in	spection after P&A		
All pits have been remediated in compliance with OCD rules and the					
Rat hole and cellar have been filled and leveled. Cathodic protecti A steel marker at least 4" in diameter and at least 4' above ground					
OPERATOR NAME, LEASE NAME, WELL NUMBER, A UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. PERMANENTLY STAMPED ON THE MARKER'S SUR	All INFORMATI				
TERMANENTET STRUTED ON THE MARKER 5 50K	TACE.				
\mathbf{X} The location has been leveled as nearly as possible to original grou other production equipment.			all junk, trash, flow lines and		
Anchors, dead men, tie downs and risers have been cut off at least If this is a one-well lease or last remaining well on lease, the batter			diated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan.					
from lease and well location.			-		
All metal bolts and other materials have been removed. Portable bat of be removed.)		oved. (Poured on	site concrete bases do not have		
All other environmental concerns have been addressed as per OCD			1		
Pipelines and flow lines have been abandoned in accordance with 1 retrieved flow lines and pipelines.	.9.15.35.10 NMAC	C. All fluids have	e been removed from non-		
terreved now miles and pipernies.					
When all work has been completed, return this form to the appropriate I	District office to scl	hedule an inspect	tion.		
SIGNATURE TITLE	vicenmental the	gulatory Age	1 DATE 3/15/13		
TYPE OR PRINT NAME Lype Corrasco E-MAIL: For State Use Only	Karnico Digate	spetroleum, co.			
SIGNATURE <u>For State Use Only</u> APPROVED BY <u>Jim W Sum</u> TITLE <u>Constant</u> Conditions of Approval (if any):	9.0-	,	DATE 4/4/13		

APPROVED BY Imil	Jum	TITLE A.C.].	
Conditions of Approval (if any):	OKTO RO		. '	F