Form 3160-5 - (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM APPROVED			
	Budget Bureau No. 1004-0137			
٠	Expires: July 31, 2010			

BUREAU OF LAND MANAGEM	ENT OCD Artes	la NML C 020418B
DOLLARO OF BIND DINITION	NMLC-029418B	
SUNDRY NOTICES AND REPORTS ON	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or		
abandoned well. Use Form 3160-3 (APD) for		7. If Unit or CA, Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions 1. Type of Well	on page 2.	7. If Onit of CA, Agreement, Name and/or No.
X Oil Gas		9 W-II N 2 N-
		8. Well Name and No. Lea C Federal #19
2. Name of Operator		Lea C I ederal #19
CAPSTONE NATURAL RESOURCES, LLC	9. API Well No.	
3a. Address 3b.	Phone No. (include area code)	30-015-40998
	2-218-7924 (Darren Seglen	n) 10. Field and Pool, or Exploratory Area
	2 210 7721 (Buildin Segien	GRAYBURG JACKSON; SR-Q-G-SA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	11. County or Parish, State	
1210' FNL & 1310' FWL, SEC. 11, T17S, 31E, NMPM	EDDY, NM	
12. CHECK APPROPRIATE BOX(es) TO INDICAT	E NATURE OF NOTE	
		CE, REPORT, OR OTHER DATA
		oduction (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat F	Reclamation Well Integrity
Casing Repair		Recomplete X Other COMPLET
		Water Disposal
Final Abandonment Notice	11174	
work will be performed or provide the Bond No. on file with BLM/BIA. Required If the operation results in a multiple completion or recompletion in a new interval, Filed only after all requirements, including reclamation, have been completed, and 2/12/13 – RIH w/3 1/8" slick guns, perforating 1 spf, 120 degree Acidized with 2000 gals of 15% NeFe HCL. Swab. 2/18/13 – Set 5 ½" CIBP @ 4220"; spot 20" of cement on top. 2/22/13 – Attempted to Frac perfs. 3445-4127" with 1083 BW at 2/26 & 2/27/13 – PP1 Acid job 5000 gals 15% NeFe. 3/1/13 – Frac perfs 3445-4127 with 1064 BW and 19,535# 16/30 3/4/13 – TIH. Tag fill @ 4053". Clean out to 4210". 3/5/13 - RIH with 129 jts. 2 7/8", J-55, 8rd tbg., EOT @ 4124" 3/6/13 - Hang well on. Commence production. 3/8/13 – 24-hr test: 61 BO, 157 BW, and 1 MCF. The gas is be 1/4. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBBIE MCKELVEY	a Form 3160-4 must be filed once te the operator has determined that the phasing, .36 diameter shot; and 792# 16/30 Arizona sand. O white sand. Max press 400 (SN). RIH w/ 2 ½" x 1 1/2 being vented pending gas continuous control of the control of	sting has been completed. Final Abandonment Notices must be site is ready for final inspection.) perforate Grayburg 3445-4266', total 27 holes. Max pressure 4200 psi, avg pressure 4150. D5 psi. "x 20' RWBC Pump and rods.
Signature Delde MK.	Date 3/22/13	
THIS SPACE FOR FEDERAL	OR STATE OFFICE US	ECCEPTED END DECUBD
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the noids legal or equitable title to those rights in the subject lease which would entitle the applicant to cond operations thereon.		MAR 3 1 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p		ake to any is professional agency of the United States and false,

Instruction on page 2)

Accepted for record MMOCD

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE