* RECEIVED	
Submit One Copy To Appropriate District 013 State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 RTES!A Energy, Minerals and Natural Resources of the William Resou	rces Revised November 3, 2011
811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	STATE 647
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STATE 647
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 203
2. Name of Operator ALAMO PERMIAN RESOURCES, LLC	9. OGRID Number 274841
3. Address of Operator	10. Pool name or Wildcat
415 W. WALL STREET, SUITE 500, MIDLAND, TX 79701	ARTESIA; Q-G-SA
4. Well Location	
Unit Letter P: 330 feet from the S line and 330 feet from the E line Section 25 Township 17S Range 28E NMPM County EDDY	ne
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
12. Check Appropriate Poy to Indicate Nature of Nation Power of	Othor Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	Jiner Data
TEMPORARILY ABANDON	SUBSEQUENT REPORT OF: AL WORK
OTHER:	tion is ready for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes ha ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been filled and at least 4' above ground level has been filled and leveled. 	the Operator's pit permit and closure plan. ive been properly abandoned.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUME	BER, OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	een removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 retrieved flow lines and pipelines.	NMAC. All fluids have been removed from non-
☐ If this is a one-well lease or last remaining well on lease: all electrical service location, except for utility's distribution infrastructure.	poles and lines have been removed from lease and we
When all work has been completed, return this form to the appropriate District office	ce to schedule an inspection.
SIGNATURE TITLE Regulate	ory Affairs CoordinatorDATE02/28/2013
TYPE OR PRINT NAME Stoven Mastin E-MAIL: Smastin @ of State Use Only APPROVED BY: Conditions of Approval (if any): B & RECENSED : SEE	com
APPROVED BY: TITLE	DATE 3/29/13
Conditions of Approval (if any): B & RECENSED : SEE	MITACHOD.

