

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																																	
		1. WELL API NO. 30-015-41069			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name STIRLING 6 M																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					6. Well Number: #4 <div style="border: 1px solid black; padding: 5px; display: inline-block; text-align: center;"> RECEIVED APR 09 2013 WOOD ARTESIA </div>																																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																				
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.		9. OGRID: 277558			11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso (51120)																																	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>6</td> <td>18-S</td> <td>27-E</td> <td>7</td> <td>602</td> <td>South</td> <td>312</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>6</td> <td>18-S</td> <td>27-E</td> <td>7</td> <td>356</td> <td>South</td> <td>345</td> <td>West</td> <td>Eddy</td> </tr> </table>					Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	6	18-S	27-E	7	602	South	312	West	Eddy	BH:	M	6	18-S	27-E	7	356	South	345	West	Eddy
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																													
Surface:	M	6	18-S	27-E	7	602	South	312	West	Eddy																												
BH:	M	6	18-S	27-E	7	356	South	345	West	Eddy																												
13. Date Spudded 3/17/13	14. Date T.D. Reached 3/24/13	15. Date Drilling Rig Released 3/25/13	16. Date Completed (Ready to Produce) 4/4/13	17. Elevations (DF and RKB, RT, GR, etc.): 3323' GR																																		
18. Total Measured Depth of Well MD4323'		19. Plug Back Measured Depth MD4275'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron																																
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2558'-2893'-Upper Yeso, MD2950'-3225'- Upper Yeso, MD3280'-3577' - Middle Yeso, MD3640'-3924' - Lower Yeso																																						
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8-5/8"</td> <td>24# J-55</td> <td>350'</td> <td>12-1/4"</td> <td>300 sx C</td> <td>0'</td> </tr> <tr> <td>5-1/2"</td> <td>17# J-55</td> <td>MD4323'</td> <td>7-7/8"</td> <td>200 sx 35/65 Poz/C</td> <td>0'</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>+ 630 sx C</td> <td></td> </tr> </table>							CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24# J-55	350'	12-1/4"	300 sx C	0'	5-1/2"	17# J-55	MD4323'	7-7/8"	200 sx 35/65 Poz/C	0'					+ 630 sx C									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																	
8-5/8"	24# J-55	350'	12-1/4"	300 sx C	0'																																	
5-1/2"	17# J-55	MD4323'	7-7/8"	200 sx 35/65 Poz/C	0'																																	
				+ 630 sx C																																		
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>				SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>MD4110'</td> <td></td> </tr> </table>			SIZE	DEPTH SET	PACKER SET	2-7/8"	MD4110'																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																		
SIZE	DEPTH SET	PACKER SET																																				
2-7/8"	MD4110'																																					
26. Perforation record (interval, size, and number) Upper Yeso: MD2558'-2893', 38 holes Upper Yeso: MD2950'-3225', 30 holes Middle Yeso: MD3280'-3577', 35 holes Lower Yeso: MD3640'-3924', 34 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD2558'-2893'</td> <td>2091 gals 7.5% HCL; fraced w/83,795# 16/30 & 15,9049# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD2950'-3225'</td> <td>2000 gals 7.5% HCL; fraced w/74,423# 16/30 & 11,747# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD3280'-3577'</td> <td>2000 gals 7.5% HCL; fraced w/81,629# 16/30 & 13,250# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD2558'-2893'	2091 gals 7.5% HCL; fraced w/83,795# 16/30 & 15,9049# 16/30 Siber prop sand in X-linked gel	MD2950'-3225'	2000 gals 7.5% HCL; fraced w/74,423# 16/30 & 11,747# 16/30 Siber prop sand in X-linked gel	MD3280'-3577'	2000 gals 7.5% HCL; fraced w/81,629# 16/30 & 13,250# 16/30 Siber prop sand in X-linked gel																								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																					
MD2558'-2893'	2091 gals 7.5% HCL; fraced w/83,795# 16/30 & 15,9049# 16/30 Siber prop sand in X-linked gel																																					
MD2950'-3225'	2000 gals 7.5% HCL; fraced w/74,423# 16/30 & 11,747# 16/30 Siber prop sand in X-linked gel																																					
MD3280'-3577'	2000 gals 7.5% HCL; fraced w/81,629# 16/30 & 13,250# 16/30 Siber prop sand in X-linked gel																																					
28. PRODUCTION s				MD3640'-3924' 2000 gals 7.5% HCL, fraced w/78,079# 16/30 Brady & 15,230# 16/30 siber prop sand in X-linked gel																																		
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping																																		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.																																
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith																																	
31. List Attachments																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude			Longitude		NAD 1927 1983																																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 4/8/13																																
E-mail Address:																																						

STIRLING 6 M #4 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

No. 1, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -