

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02686
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. LC 061638
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name E HI LONESOME FEDERAL
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>11</u> Township <u>16S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number #8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3728' DF		9. OGRID Number 240974
		10. Pool name or Wildcat HIGH LONESOME; QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>MIT</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 03/25/2013

Type or print name KEVIN BRACEY E-mail address: _____ PHONE: 432-689-5200

For State Use Only

APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 4/1/13

Conditions of Approval (if any):

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)

1/1/2013 thru 3/25/2013

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E HI LONESOME FED # 8

EDDY Co., NM

BOLO ID: 300466.08

Zone: QUEEN Field: HIGH LONESOME

Change out Packer AD-1

Feb 22, 2013 Friday (Day 1)
MROH SDFWE

Daily Cost: 0.4
Cum. Cost: 0.4

Feb 25, 2013 Monday (Day 2)
Down due to weather

Daily Cost: \$0
Cum. Cost: 0.4

Feb 26, 2013 Tuesday (Day 3)

OWU POOH with 61 jts of 23/8 lpc Tbg. And A-D1 Packer, Rigged up Testers and Tested Tbg back in and set Packer,loaded backside held good SDFN

Daily Cost: 0.4
Cum. Cost: 0.8

Feb 27, 2013 Wednesday (Day 4)

OWU unseated packer and started to circ. Packer fluid. usea around 180 bbls,finally got Circ. Sheared packer when they set it. Came out with packer ans RIH with another Packer. Set Packer and ran Chart ,Chart lost 150 # in 30 Min., Going to let it air out and try in the Morn. SDFN

Daily Cost: 0.4
Cum. Cost: 1.2

Feb 28, 2013 Thursday (Day 5)

OWU Rigged Pump truck and stared to run Chart. Finally got a good read on the chart .Rigged down pump truck. RDMO

Daily Cost: 0.4
Cum. Cost: 1.6