

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC065014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MAX FRIESS MA 1

9. API Well No.
30-015-05459-00-S1

10. Field and Pool, or Exploratory
GRAYBURG

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator Contact: TERRY B CALLAHAN
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4272

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T17S R31E NWNE 660FNL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

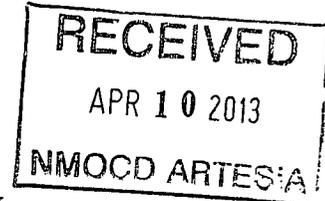
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Max Freiss 1 base of salt 1270 Yates top 1455

Procedure

1. Test rig anchors prior to rigging up.
2. MIRU. Check all pressures (tubing, casing, braden head)
3. Bleed off any pressure as necessary
4. NU BOP, POOH w/ everything. Stand back tubing. USE work string going forward
5. RIH w/ RBP and PKR on work string and set RBP @ 2800'
6. Using PKR isolate csg leak/leaks and establish inj rate and pressure
7. Notify engr of results.
8. Drop 2 sxs sand on top of RBP.
9. Have 400 sxs C neat on location. Squeeze leak w/ 100sxs if no circulation to surface. If we



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #189093 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/24/2013 (13KMS4692SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 01/24/2013

tes
4/11/2013
Accepted for record
NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMQS

Title SUPERVISOR EPS Date 04/08/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #189093 that would not fit on the form

32. Additional remarks, continued

have circulation keep pumping cmt to surface.

10. RIH w/ 4-1/8 bit and drill out cmt.

11. Pressure test csg to 500# for 30 min

12. Notify engr of results. May do another perf and squeeze depending on location of leak

13. If tests ok POOH w/ RBP and LD

14. RIH w/ profile nipple, inj pkr and on/off tool on IPC tubing and set at 2565?

15. Pressure test backside to 500# for 30 min

16. RTI

PROPOSED WELLBORE DIAGRAM AND PROCEDURES ATTACHED

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6. Using PKR isolate csg leak/leaks and establish inj rate and pressure
7. Notify engr of results.
8. Drop 2 sxs sand on top of RBP.
9. Have 400 sxs C neat on location. Squeeze leak w/ 100sxs if no circulation to surface. If we have circulation keep pumping cmt to surface.
10. RIH w/ 4-1/8 bit and drill out cmt.
11. Pressure test csg to 500# for 30 min
12. Notify engr of results. May do another perf and squeeze depending on location of leak
13. If tests ok POOH w/ RBP and LD
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