## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Submit one copy to	appropriate	District	Office
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000 Rio Brazos	Rd., Azt	ec, NM 8	37410			20 South St.						A A CENTRED DEPORT	
<u>District IV</u>  220 S. St. Franc	is Dr., Sa	anta Fe, N	NM 8750	)5	12	Santa Fe, N						AMENDED REPORT	
	I.	RJ	EQUI	EST FC	R ALL		AND AUTH	OI	RIZATION	TO TE	RANSI	PORT	
<sup>1</sup> Operator n		d Addr	ess						<sup>2</sup> OGRID Number 873				
Apache Corpo 303 Veterans Midland TX 7	Airpark	Lane S	uite 30	00			•	}	<sup>3</sup> Reason for Filing Code/ Effective Date NW / 02/28/2013				
<sup>4</sup> API Number 5 Pool Name 30-015-40136 Artesia; Glo										ol Code 96830			
308	10							tate 9 Wel			Vell Number 097		
II. <sup>10</sup> Sur	face L Section		n vnship	Range	Lot Idn	Feet from the	North/South Li	ne	Feet from the	East/W	West line County		
1	35	1	7S	28E		1650	South		990		East Eddy		
Bo UL or lot no.	ttom I Sectio		ocatio vnship	n Range	Lot Idn	Feet from the	North/South lin		Feet from the	East/W	est line	County	
OL OF IOU IIO.	Section	"   ' "	иныпр	Kange	Lot Idii	reet from the	North/South III		rect from the	12450 **	est mic	County	
12 Lse Code S	<sup>13</sup> Pro	ducing M Code P	ethod	D:	onnection ate 3/2013	<sup>15</sup> C-129 Peri	nit Number	16 C	C-129 Effective I	Date	rate 17 C-129 Expiration Date		
III. Oil a		s Tran	sport	ers						, , ,			
<sup>18</sup> Transpor						<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W	
36785		DCP N	/lidstre	eam, LP								G	
	F1. 1	370 17	th St	Suite 2	500								
252293				80202 / Pipelin							O		
									IVED				
		110010					HEO	1	1 2013		(** /)		
							RECEIVED  APR 11 2013  NMOCD ARTESIA						
STATEMENT SELECTION							MMOC	<u>D</u>	ARTESIA	<u> </u>			
											14. 140 14. 14. 14. 14. 14. 14.		
IV. Well	Comp	letion	Data				**						
<sup>21</sup> Spud Da 12/11/20	· .			Ready Date 23 TD					<sup>25</sup> Perforat 4060'-44			<sup>26</sup> DHC, MC	
	ole Size		2/20/2		g & Tubii	4718' 4484	29 Depth	Se		30 Sacks Cement		ks Cement	
	-1/4"				8-5/8"							50 sx Class C	
			5-1/2"										
7- 	7-7/8"					4720'				1110 sx Class C			
Tubing		2-7/8"				4595'							
								_					
V. Well  31 Date New			e Doller	ery Date	33	Test Date	34 Test Lei	2004	h 35 mi	a Duna-		<sup>36</sup> Csg. Pressure	
02/28/20	- 1		2/28/2	•		/15/2013	24		th 35 Tbg. Pressur		are	Csg. Pressure	
<sup>37</sup> Choke S	ize		<sup>38</sup> Oi 47	l	3	<sup>9</sup> Water 535	<sup>40</sup> Gas 46					41 Test Method	
<sup>42</sup> I hereby cer been complied complete to th Signature:	l with ar	nd that t	es of the	rmation gi	ven above	Division have is true and	Approved by:	- L	OIL CONSERV			DN	
Printed name: Fatima Vasqu	ıez						Title:	it	11 /	uper	u/w	u.	
Title: Regulatory Tech I							Title: Supervisor Approval Date: 4/11/13						
E-mail Addres Fatima.Vasqu		acheco	rp.com					7	,				
Date: Phone: 04/08/2013 432-818-1015													