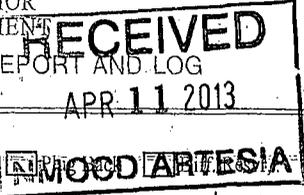


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Other

2. Name of Operator  
OXY USA Inc. 16696

3. Address 3a. Phone No. (include area code)  
P.O. Box 50250 Midland TX 79710 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 1980 FSL 1980 FWL NWSW(K) Sec 22 T24S R29E  
 At top prod. interval reported below 1973 FSL 2569FWL NWSW(K) Sec 22  
 At total depth 2012 FSL 987 FWL NWSW(L) Sec 23 T24S R29E

5. Lease Serial No. NMNMB1584  
 6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. Cedar Canyon 22 #1H  
 9. API Well No. 30-015-40668  
 10. Field and Pool, or Exploratory Corral Draw Bone Springs  
 11. Sec., T., R., M., on Block and Survey or Area S. Sec 22 T24S R29E  
 12. County or Parish Eddy 13. State NM  
 17. Elevations (DF, RKB; RT; GL) 2982' GL

14. Date Spudded 10/27/12 15. Date T.D. Reached 11/17/12 16. Date Completed 3/12/13  
 D & A  Ready to Prod.

18. Total Depth: MD 11885' TVD 7905' 19. Plug Back T.D.: MD 11770' TVD 7903' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MWD/LGR

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48-H40	0	465'	-	540-C	154	Surf-Circ	N/A
12 1/4"	9 5/8"	36-555	0	3260'	-	1910-C	589	Surf-Circ	N/A
8 1/2"	5 1/2"	17-L80	0	11870'	3576-2699	1760-CH	662	2440' CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7100'	7100'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	8240'	11692'	8240-11692	.43	134	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8240-11692'	67949g Int Wtr + 16000g 15% HCl acid + 88521g WTRFR GR15 + 65381g Hyber GR15 w/ 1339800# sand

RECLAMATION DUE 9-12-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/13/13	3/18/13	24	→	589	686	212	405		FLWB
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	SI 1350		→	589	686	212	1165	PROD.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
APR 6 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MANAGEMENT CARLSBAD DISTRICT OFFICE 2013 MAR 26 PM 2:43 3110 WY (440)				Rustler	333'
				Top Salt	582'
				Base Salt	2940
				Base Anhydrite Delaware	3010'
				Bell Canyon	3057'
				Cherry Canyon	3752'
				Brushy Canyon	5133'
			Base Springs	6756'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David Stewart

Title Regulatory Advisor

Signature *David Stewart*

Date 3/26/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.