

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NMOCD Artesia
APR 11 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM048343

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: OXY USA WTP LP
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

8. Lease Name and Well No. PIGLET 21 FEDERAL 8

3. Address: HOUSTON, TX 77210
3a. Phone No. (include area code) Ph: 713-513-6640

9. API Well No. 30-015-40669-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 727FNL 462FWL
At top prod interval reported below NWNW 727FNL 462FWL
At total depth NWNW 727FNL 462FWL

10. Field and Pool, or Exploratory ARTESIA

11. Sec., T., R., M., or Block and Survey or Area Sec 21 T17S R28E Mer NMP

12. County or Parish EDDY
13. State NM

14. Date Spudded 10/29/2012
15. Date T.D. Reached 11/04/2012
16. Date Completed D & A Ready to Prod. 02/22/2013

17. Elevations (DF, KB, RT, GL)* 3597 GL

18. Total Depth: MD 4946 TVD 4946
19. Plug Back T.D.: MD 4834 TVD 4834
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLECOMBO
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	468		300		0	
7.875	5.500 L-80	17.0	0	4946		1100		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		4752						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3515	4691	3515 TO 4691	0.480	210	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3515 TO 4691	FLUID - 83,798 GALS WATER FRAC F-R (LINEAR GEL); 168,976 GALS HYBOR G - R (CROSSLINKED GEL); 7,500 G

RECLAMATION DUE 8-22-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/22/2013	03/23/2013	24	→	81.0	70.0	582.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 146.0	24 Hr. Rate →	Oil BBL 81	Gas MCF 70	Water BBL 582	Gas:Oil Ratio 846	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #203202 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD

APR 7 2013

[Signature]

[Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	3353	3449	OIL	GLORIETA	3353
PADDOCK	3450	3747	OIL	PADDOCK	3450
BLINEBRY	3748	4946	OIL	BLINEBRY	4946

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #203202 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 04/03/2013 (13KMS5796SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 04/02/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****