

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 11 2013
NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.

2. Name of Operator
Mewbourne Oil Company

3. Address Hobbs, NM 88241
PO Box 5270

3a. Phone No. (include area code)
575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 330' FNL & 110' FWL, Sec 30, T18S, R30E, Unit D
At top prod. interval reported below 263' FNL & 97' FWL, Sec 30, T18S, R30E, Unit D
At total depth 404' FNL & 341' FEL, Sec 30, T18S, R30E, Unit A

5. Lease Serial No. NM-28097 (SL)
NM-27279 (BHL)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Bradley 30 Federal Com #4H

9. AFI Well No.
30-015-40934

10. Field and Pool, or Exploratory
Santo Nino; Bone Spring 54600

11. Sec., T., R., M., on Block and Survey or Area Sec 30, T18S, R30E

12. County or Parish
Eddy

13. State
NM

14. Date Spudded
01/31/13

15. Date T.D. Reached
02/24/13

16. Date Completed 03/15/13
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3449' GL

18. Total Depth: MD 12750'
TVD 8157'

19. Plug Back T.D.: MD 12729'
TVD 8157'

20. Depth Bridge Plug Set: MD NA
TVD NA

22. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL & CNL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	312'		350	84	Surface	NA
12 1/4"	9 5/8" J55	36#	0	1369'		550	183	Surface	NA
8 3/4"	7" P110	26#	0	8381'		1200	388	Surface	NA
6 1/8"	4 1/2" P110	13.5#	8144'	12742'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7710'	7607'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	4060'	12750'	8466' - 12729' MD	Ports	20	Open
B)			8092' - 8157' TVD			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8466' - 12729'	Frac w/300,678 gals slickwater, 217,266 gals 20# Linear Gel & 884,730 gals 20# X-Link gel carrying 99,560# 100 mesh sand, 1,537,700# 20/40 sand & 391,220# 20/40 SB Excel sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/13	03/22/13	24	→	297	215	513	41	0.779	Gas Lift
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI 100	925	→	297	215	513	724	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

DECLARATION
DUE 9-15-13

ACCEPTED FOR RECORD

APR 7 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

and

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	260
				Top of Salt	368
				Base of Salt	1100
				Yates	1279
				Seven Rivers	1481
				Queen	2317
				Grayburg	2721
				San Andres	3181
				Delaware	3790
				Bone Spring	4060

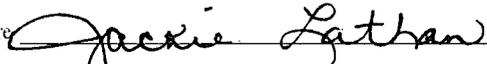
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Hobbs Regulatory

Signature  Date 03/25/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.