Form 3'160-5' (August 2007) DI E	UNITED STATES EPARTMENT OF THE INTERIOR OCD Artesia UREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM90807 6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals					7. If Unit or CA/Agreement, Name and/or No.			
		8. Well Name and No.						
I. Type of Well Gas Well Other					OSAGE 34 FEDERAL 4H			
2. Name of Operator Contact: VICKIE MARTINEZ SM ENERGY E-Mail: VMARTINEZ@SM-ENERGY.COM					9. API Well No. 30-015-39786-00-S1			
3a. Address 3b. Phone No. (include area code) 3300 N A ST BLDG 7 STE 200 Ph: 432-688-1709 MIDLAND, TX 79705 Fx: 432-688-1701					10. Field and Pool, or Exploratory PARKWAY			
4. Location of Well (Footage, Sec., 1)			11. County or Parish, and State			
Sec 34 T19S R29E SWSW 5		EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICA1	E NATURE OF N	OTICE, F	L REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Notice of Intent		eepen	—	ction (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Report Alter Casing		Fracture Treat New Construction		nation aplete	U Well Integrity		
Final Abandonment Notice	Change Plans				varily Abandon Venting and			
–					r Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fil- final inspection.)	give subsurfac the Bond No. sults in a mult ed only after a	ce locations and measure on file with BLM/BIA. iple completion or recon Il requirements, includir	ed and true Required s npletion in a ng reclamati	vertical depths of all pertin ubsequent reports shall be new interval, a Form 316(on, have been completed, a	ent markers a filed within 3 0-4 shall be fi and the operat	nd zones. 30 days iled once tor has	
SM ENERGY WAS ASKED T ON WEDNESDAY, MARTCH	O SHUT IN OUR GAS DU 20TH CST. I WILL FOLL	JE TO CON OW UP WI	IPRESSOR GOING TH A SUBSEQUEN	G DOWN. NT WHEN	WE STRTED FLARI	NG ABOU	T NOON	
WE ARE FLARING ABOUT 2				_				
METERED VOLUMES WILL	BE REPORTED ON THE	C-115 FOR		!	SEE ATTA	ACHED	FOR	
Accepted for neocid NMOCD ARTESIA					CONDITIONS OF APPROVAL			
14. I hereby certify that the foregoing i	Electronic Submission #2	MENERGY.	sent to the Carlsba	d				
Name (Printed/Typed) VICKIE M	IARTINEZ		Title ENGINE	ER TECH				
Signature (Electronic	Submission)		Date 03/22/20	13			».	
	THIS SPACE FO	R FEDER	AL OR STATE C		<u>v\$FPPROVEI</u>)		
	·					Date	04/03/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	1		APR - 3 2013					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any to any matter	person knowingly and v within its jurisdiction.	vi lfully to n	Fake to any department of CARLSBAD FIELD OFFI	Feelen of the CE	United	
** BLM REV	ISED ** BLM REVISED) ** BLM F	REVISED ** BLM	REVISE	D ** BLM REVISED SUBJECT T			

AI	pp	RO	VA	J.	B	Y	S	ΤA	Т	E
<u> </u>	1	кo	V I :		ν		v	111		~

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/3/2013 Condition of Approval to Flare Gas

- 1. Request approval to flare gas by submitting NOI to Flare Gas
- 2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 3. Report all volumes on OGOR reports.
- 4. Comply with NTL-4A requirements
- 5. Subject to like approval from NMOCD
- 6. Flared volumes will still require payment of royalties
- 7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 8. This approval does not authorize any additional surface disturbance.
- 9. Submit updated facility diagram as per Onshore Order #3.
- 10. Approval not to exceed 90 days for date of approval.