(August 2007)		UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS is form for proposals to drill or to re-enter an II. Use form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0503 6. If Indian, Allottee or Tribe Name		
· ·	SUNDRY Do not use thi abandoned we						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM128657		
1. Type of Well	Gas Well 🔲 Oth	Jer		. 8	3. Well Name and No. COTTON DRAW	10 FED COM 2H	
2. Name of Operator Contact: GRACIELA C BUSTAMANTE DEVON ENERGY PRODUCTION CO EFMail: Gracie.Bustamante@dvn.com					9. API Well No. 30-015-39230-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 575-746-5561		10. Field and Pool, or Exploratory COTTON DRAW		
	· -,	., R., M., or Survey Descriptio	on)	. 1	11. County or Parish, a		
	5S R31E NENE 330 N Lat, 103:757231				EDDY COUNTY	, NM	
	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REP	ORT, OR OTHER	R DATA	
TYPE OF S	SUBMISSION	TYPE OF ACTION					
⊠ Notice of □ Subsequer		- 5	Deepen Fracture Treat	🗖 Reclamati		□ Well Integrity	
	ndonment Notice	Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal		ly Abandon	don ⊠ Other Surface Disturband		
13. Describe Prop	osed or Completed Ope	eration (clearly state all pertine	ent details, including estimated starti	ng date of any prop	osed work and approxi	mate duration thereof.	
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LACT Meter Conditions of Approval

- 1. The LACT meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
- 2. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
- 3. The meter shall have a non-resettable totalizer.
- 4. The custody transfer meter shall be proven and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 5. A copy of the meter proving will be submitted to the appropriate BLM office.
- 6. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity and temperature recorded during the transfer. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 7. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
- 8. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
- 9. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

JDB432013