

Submit To: Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-40074

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. E0-4200

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
OXY USA WTP LIMITED PARTNERSHIP

10. Address of Operator  
PO BOX 4294  
HOUSTON, TX 77210

12. Location  
Unit Ltr: 1, Section: 9, Township: 17S, Range: 29E, Lot: 1, Feet from the: 1729', N/S Line: S, Feet from the: 472', E/W Line: E, County: EDDY

13. Date Spudded: 11/28/2012, 14. Date T.D. Reached: 12/03/2012, 15. Date Rig Released: 12/05/2012, 16. Date Completed (Ready to Produce): 02/11/2013, 17. Elevations (DF and RKB, RT, GR, etc.): 3568' GR

18. Total Measured Depth of Well: 5250', 19. Plug Back Measured Depth: 5206.1', 20. Was Directional Survey Made?: YES, 21. Type Electric and Other Logs Run: TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4004.3' - 4191' PADDOCK & 4246.3' - 5164.7' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	H-40 LTC 42#	463'	14 3/4"	600 sks	TO SURFACE
5 1/2"	L-80 LTC 17#	5250'	7 7/8"	1800 sks	TO SURFACE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4820'	

26. Perforation record (interval, size, and number)  
4004.3-4013, 4102-4110.7, 4182.3-4191, 42646.3-4255, 4481.3-4490, 4645-4653.7, 4749.3-4758, 4894-4902.7, 5016-5024.7, 5029-5034, 5138-5143, 5156-5164.7; SSPP (350 holes); 0.48" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4004.3' - 5164.7'	Fluid: 148,204 gals Water Frac F-R (linear gel); 585,422 gals Hybor G - R (crosslinked gel); 10,500 gals 15% HCl. Sand: 17,329 lbs 100 mesh; 880,711 lbs 16/30 brown SD

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
02/23/2013	PUMPING	PROD.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/24/2013	24	NONE		224	354	1033	1580.36 SCF/BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
222	151					39 deg API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
FLARED, WITH INTENT TO BE SOLD LATER ON.

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: [Signature] Printed Name: JENNIFER DUARTE Title: REGULATORY ANALYST Date: 04/02/2013

E-mail Address: jennifer.duarte@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3872'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3961'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4375'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology