Form 3160-5 (August 2007) B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE I SUREAU OF LAND MANA NOTICES AND REPO his form for proposals to foll. Use form 3160-3 (AP	S NTERIOR GEMENT RTS ON WELL drill or to re-en	APRAGE APRAGE	EIVEL 8'92013	FOR OMF 57 Lease Serial No NMLC02943 6. If Indian, Allotte	5A	35 10	
	ell. Use form 3160-3 (AP IPLICATE - Other instruc			ESIA	7. If Unit or CA/A	•		
			e side.			-		
I. Type of Well 🖸 Gas Well 🔲 Other					8. Well Name and No. RAVEN FEDERAL 11H			
2. Name of Operator Contact: SORINA L FLORE APACHE CORPORATION					9. API Well No. 30-015-40467-00-X1			
3a. Address 303 VETERANS AIRPARK L. MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432.818.1167			10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., 7	)			11. County or Parish, and State				
Sec 8 T17S R31E SWNW 2153FNL 220FWL 32.850246 N Lat, 103.899263 W Lon					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NA	ATURE OF N	NOTICE, RE	PORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Deepen Droduc			D Producti	tion (Start/Resume)			
_	Alter Casing	er Casing 🔲 Fracture		Reclamation		🗖 Well	Integrity	
Subsequent Report	Casing Repair New		onstruction	Recomplete		🔀 Othe		
Final Abandonment Notice	<ul><li>Change Plans</li><li>Convert to Injection</li></ul>	🗖 Plug an 🗖 Plug Ba	d Abandon ick	Temporarily Abandon Water Disposal		PD PD	to Original A	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface loca the Bond No. on file sults in a multiple co	tions and measure with BLM/BIA mpletion or reco	red and true ver Required sub moletion in a n	tical depths of all pe sequent reports shall ew interval, a Form	ertinent markers be filed within 3160-4 shall be	and zones. 30 days filed once	
BOND#: BLM-CO-1463 / NM	IB000736				Annoni	ad for r	operat	
Apache Corp would like to pe Fed Com #11 well, API # 30-0	rform the following cmt jol 015-40467.	o for the 9-5/8? c	asing string ir	n the Raven	Accept	MOCD		
3. If cmt circ to surf, skip to st 4. Pmp 2nd stage cmt (300% SEE ATTACHED	© 606?.) % excess, TOC @ DV Too ; 12.6 ppg, 2.07 yield (250 8 ppg, 1.33 yield (200% ex ep #6. Otherwise, open D excess TOC @ surf): S F APPROVAL	ol): 0% excess TOC ccess TOC @ 25 0VT & circ while V ingle Slurry: 90	@ DV Tool) 00?) WOC for 4 to 0 sx, 16.4 ppg	5 hours. g, 1.00 yld	Ph 49203 APPR	OVED A 2019	A LEWENT	
14. I hereby control the foregoing is	s true and correct. Electronic Submission #	203260 verified by	the BLM Wel	I Information	System	E LAND M	D OFT	
Cor	For APACHI nmitted to AFMSS for proc	E CORPORATION	,sent to the C SIMMONS on 0	Carlsbad )4/04/2013 (13	KMS 8035E	AUSBAUL		
Name(Printed/Typed) SORINA L FLORES			d by the BLM Well Information System ON, sent to the Carlsbad AT SIMMONS on 04/04/2013 (13KMS5803SE), TEAU OF LAW PHELD Title SUPERVISOR - DRILLING SERVICES					
	Submission)	Da						
	THIS SPACE FO	DR FEDERAL (	OR STATE (	OFFICE US	E			
Approved By EDWARD FERNANDEZ						Dat	e 04/04/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any persor to any matter within	knowingly and its jurisdiction.	willfully to mak	ke to any department	t or agency of the	ne United	

\*\* BLM REVISED \*\*

## Additional data for EC transaction #203260 that would not fit on the form

## 32. Additional remarks, continued

- 5. Close DVT.
   6. Shut in annulus & hold 100 psi back pressure.
   7. WOC for 4 or 5 hrs.

- Check annulus for flow or pressure.
   If 2nd stage was not pmpd, drop closing tool & shift DVTI to closed position.

**Conditions of Approval** Call in and/or email the BLM the results of stage one After the cement job; run a CBL from TD to surface and submit to BLM 44