<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Santa Fe, NM 87505

APR **04** 2013

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit 2 Copies to appropriate

NMOCD ARTED ACCORDED in accordance
with Rule 116 on back side of form

Release Notificat	tion and Corrective Act	ion
on MW130251448	OPERATOR	
Name of Company Chevron Delaware Basin 4323	Contact Bradley Blevins	
Address PO Box 190, Hobbs, NM 88241	Telephone No. (575) 391-14	162
Facility Name Culebra Bluff SWD Water Transfer Line	Facility Type SWD	
Surface Owner Mineral Own	ier .	Lease No.
	ION OF RELEASE	
Unit Letter Section Township Range Feet from the No.	orth/South Line Feet from the E	ast/West Line County
) L 36 22S 28E		Eddy County, NM
E 2 23 = 28 Latitude N 32.3473	240 7 14 7 17 104 040000	APT 30-015-22
√		111-11 30 310 221
Type of Release Produced Water	RE OF RELEASE Volume of Release 77 bbls	Volume Recovered 0 bbls
Source of Release Hole in 3" ball valve in the transition	Date and Hour of Occurrence	Date and Hour of Discovery
	03/25/2013 @ 12:30 pm	Date and from of Discovery
Was Immediate Notice Given?	If YES, To Whom?	
Yes No Not Requir	red ;	
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the	Watercourse.
Yes 🛛 No		
If a Watercourse was Impacted, Describe Fully.*	•	
Describe Cause of Problem and Remedial Action Taken.* A hole in the 3" ball valve in the transition caused 77 bbls of produced	d water to leak onto the ground. No fl	uide were recovered and the valve was
repaired.	a water to loak onto the ground. No it	ands were recovered and the varve was
Describe Area Affected and Cleanup Action Taken.* The area affected us approximately 40' x 450'. A hole in the 3" ball va	alve in the transition caused 77 bbls of	f produced water to leak onto the ground. No
fluids were recovered and the valve was repaired. Further remediation	will be performed in accordance with	a NMOCD-approved remediation plan.
•		
I hereby certify that the information given above is true and complete t regulations all operators are required to report and/or file certain releas	to the best of my knowledge and under se notifications and perform corrective	rstand that pursuant to NMOCD rules and
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Repor	rt".does not relieve the operator of liability
should their operations have failed to adequately investigate and remed	liate contamination that pose a threat t	o ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	rt does not relieve the operator of resp	onsibility for compliance with any other
- Committee of Figure 1997	OIL CONSERVATION DIVISION	
S. 10 70-	312 001102	
Signature: Nadly Slat	-	The second section of the section of the second section of the section of the second section of the se
Printed Name: Bradley Blevins	Approved by District & pervisor:	
Title: EHS Specialist	Approval Date:	Expiration Date:
E-mail Address: Bradley.bievins@chk.com	Conditions of Approval:	
Illa II a	Remediation_per_OCD_Ru	ule & Attached
Date: 7/31/3 Phone: (575) 391-1462	Guidelines. SUBMIT REMED	1
* Attach Additional Sheets If Necessary	PROPOSAL NO LATER TH	
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