<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve tenvironment. Nor does approval relieve the operator of its response				
Operator: COG Operating LLC	OGRID #:	229137		
Address: 2208 West	t Main Street , Artesia, NM	8211-0227	· · · · · · · · · · · · · · · · · · ·	
Facility or well name: Shoeless Joe 32 State #2H API Number: 30 - O15 - 4/238 OCD Permit Number: 214/67				
API Number: 30-015-4/238	OCD Permit Number:	214167		
U/L or Qtr/Qtr Unit E, SWNE Section 32	Township 198	Range 30E	County: Eddy	
Center of Proposed Design: Latitude	Longitude		NAD: □1927 □ 1983	
Surface Owner: 🗌 Federal 🛭 State 🗌 Private 🗌 Tribal	Trust or Indian Allotment			
Closed-loop System: Subsection H of 19.15,17.11 N Operation: ☑ Drilling a new well ☐ Workover or Drillin ☐ Above Ground Steel Tanks or ☑ Haul-off Bins		require prior approva		
3.		· · · · · · · · · · · · · · · · · · ·	RECEIVED	
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site	location and emergency telen	hone mumhere	MAR 2 7 2013	
			WAR & 2015	
4.			NMOCD ARTESIA	
Instructions: Each of the following items must be attached. ☐ Design Plan - based upon the appropriate requireme ☐ Operating and Maintenance Plan - based upon the a ☐ Closure Plan (Please complete Box 5) - based upon	nts of 19.15.17.11 NMAC ppropriate requirements of 19. the appropriate requirements of	15.17.12 NMAC of Subsection C of 19		
Previously Approved Design (attach copy of design)	API Number:			
Previously Approved Operating and Maintenance Plan	API Number:	1		
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19:15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.				
Disposal Facility Name: <u>Controlled Recovery, Inc.</u>	Disposal Facility Permit	Number:	R-9166	
Disposal Facility Name:	Disp	osal Facility Permit N	iumber:	
Will any of the proposed closed-loop system operations ar Yes (If yes, please provide the information below)		n or in areas that will	not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				
6. Operator Application Certification:	,			
I hereby certify that the information submitted with this a	pplication is true, accurate and	. I complete to the best	of my knowledge and belief:	
Name (Print): Mayte Reyes Title: Regulatory	Analyst	• •		
Signature: Mate Rece		Date: 3/2	<u>16/2013</u>	
e-mail address: mreves l@concho.com Telephone:	<u>575-748-6945</u>			
Form C-144 CL FZ	Oil Conservation Divis	:ico	Page Lof 3	

OCD Approval: Permit Application (including closure plan) Closure P	· · · · · · · · · · · · · · · · · · ·
OCD Representative Signature:	Approval Date: 4/03/00/3
Title: DIST # Supervis	OCD Permit Number: 214167
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators, are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of a section of the form until an approved closure plan has been obtained and the closure plan has	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on of Yes (If yes, please demonstrate compliance to the items below) No	r in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires	report is true, accurate and complete to the best of my knowledge and ments and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Design Plan Operating and Maintenance Plan Closure Plan

Shoeless Joe 32 State #2H SHL: 2310' FNL & 190' FWL BHL: 1820' FNL & 330' FEL SECTION 32, T195, R30E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List:

- 2- Mongoose Shale Shakers
- 1-414 Centrifuge
- 1-518 Centrifuge
- 2- Roll Off Bins w/ Tracks
- 2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.