District I
1625 N. French Dr.; Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Name of Company	1	1 /	/		Rel	ease Notifi	catio	n and C	orrective A	ction	ì		The second secon		•	
Name of Company OGRID Number Contact		MM	12094	13969	χ'		PERA	RATOR Initial Report Final Report								
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