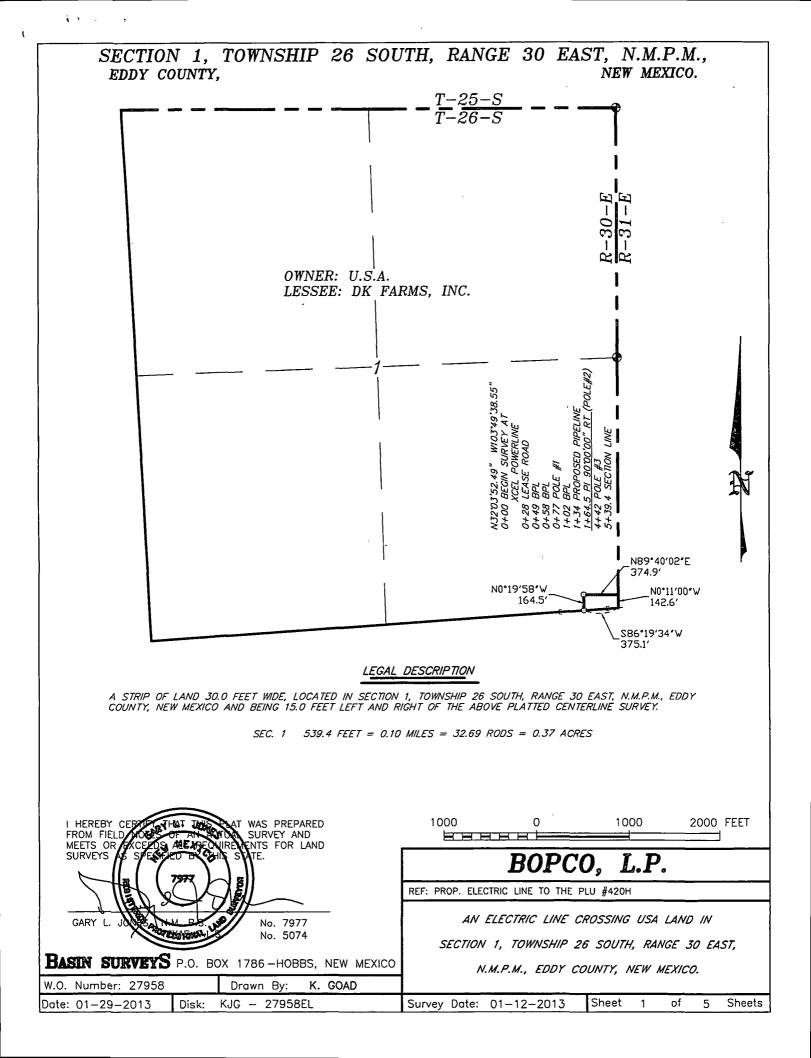
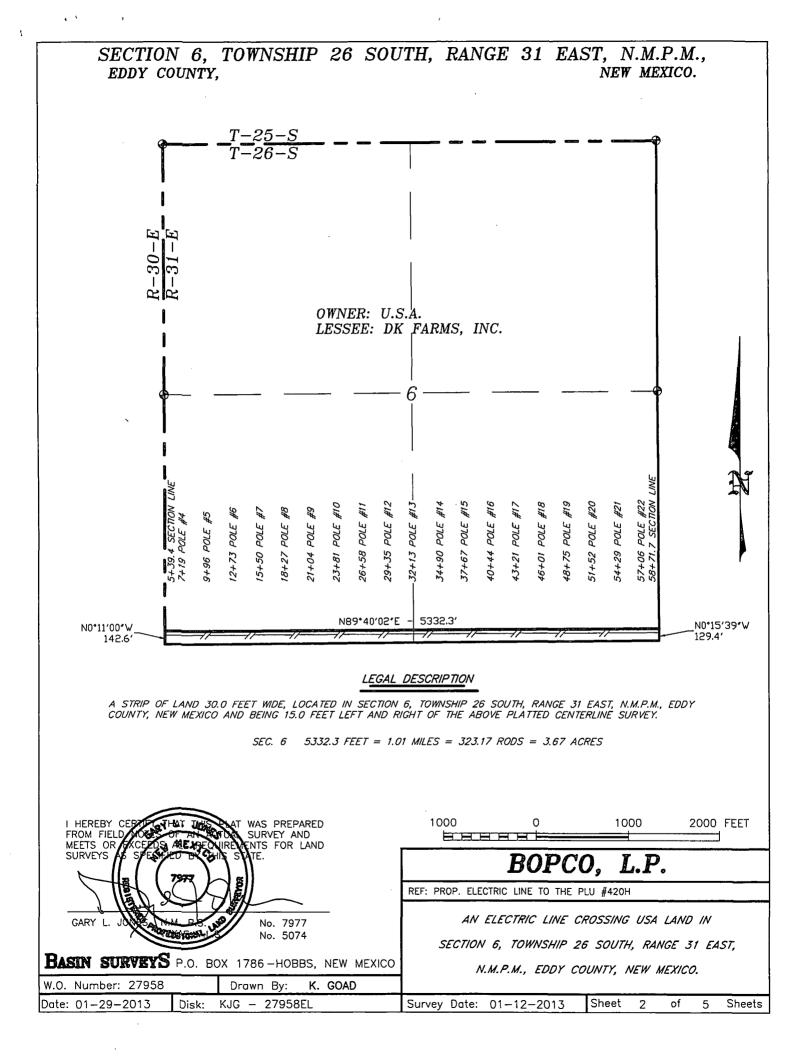
									,				
Form 3160-5 UNITED STATES OCD Artesia										FORM APPROVED			
Form 3160-5 (August 1999)										OMB No. 1004-0135			
(/ lugust 1000)	BUREAU OF LAND MANAGEMENT									Expires November 30, 2000			
									5. Lease Se				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an									6 Findion	LC 063136A 6. If Indian, Allotee or Tribe Name			
abandon well. Use Form 3160-3 (APD) for such proposals.									b. it in utari, 7		Je Main	e	
										A/Agreeme	nt, Nam	e and/or No.	
SUBMIT IN TRIPLICATE Other instructions on reverse side									Poker lake	Unit NMN	M 710 ⁻	16X	
1. Type of Well										e and No.			
									9. API Well	Poker Lak	e Unit:	#420H	
BOPCO, L.P.										30-015-397	'95		
3a. Address 3b. Phone No. (include area code)									10. Field an			y Area	
P.O. Box 2760 Midland, Texas 79702-2760 (432) 683-2277									Poker Lake; South (Deleware)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)									11. County	11. County or Parish, State			
SHL BHL SEC 28, T25S, R31E, 700' FSL, 1300' FEL Sec 29, T25S, R31E, 350' FNL, 150' FWL										EDDY COUNTY, N.M.			
Lat: N32.095778 Long: W103.778319 Lat: N32.107478 Long: W103.791728													
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA													
TYPE OF SUBMISSION TYPE OF ACTION													
	Notice of Itent		Acidize			Deepen		Product	ion (Start/ Resume)		Water	Shut-Off	
			Alter Casing			Fracture Treat		Reclam			Well In	tegrity	
	Subsequent Report		Casing Repai Change Plans			New Construction Plug and Abando		Recomp	olete arily Abandon		Other		
П	Final Abandonment		Convert to Inj		ы П	Plug Back	יי נו ח	Water E	-		·		
			-			-					_		
 B0PCO, L.P. respectfully requests to install a overhead powerline consting of 12,470 volts that will service the Poker Lake Unit #420H well pad located in section 28, T25, R31. The proposed powerline will be +/- 18,518' in length on USA land and +/- 5,915 on State land and will parallel Pipeline road, Buck Jackson road and lease road. The proposed powerline will connect from an existing Xcel energy powerline located in section 12, T26, R30. The route has been previously arch cleared. A map and survey plat is attached showing powerline route. If you have any questions please dont hesitate to call david Corgill at (575) 725-9164. 													
Accepted for record NMOCD									RECE	RECEIVED			
NMOCD ,										l l			
Jº 2/5/2013									APR U	5 2013			
14 Lhereh	y certify that the foregoing is	true and cor	rect			 +				ARIES			
Name (Printed/Typed)									Imitio	/			
David Corgill							Production Foreman Date						
Signature All Compile							te		2/ 14/ 2013				
the second second		COLUMN T	HIS SPAC	EFOR	ΪĘΕ	DERALORS	TATE	OFFICE			ic ev a		
							Title Date					1.990 Carlos Constantino (1990, 20, 20, 20, 20, 20, 20, 20, 20, 20, 2	
Approved by Isl James A. Amos							FIELD MANAGER APR 1 2013				2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease							a Office						
which would entitle the applicant to conduct operations thereon.							CARLSBAD FIELD OFFICE						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.												titious or	
· · · · · ·													
				:	•								

i r

ŧ

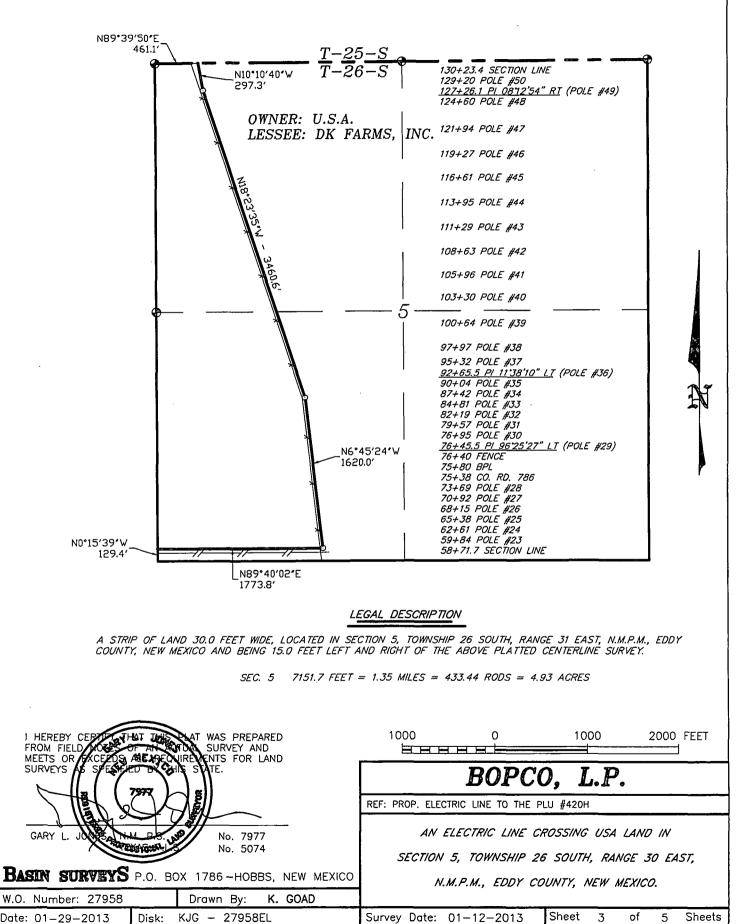
--Ť





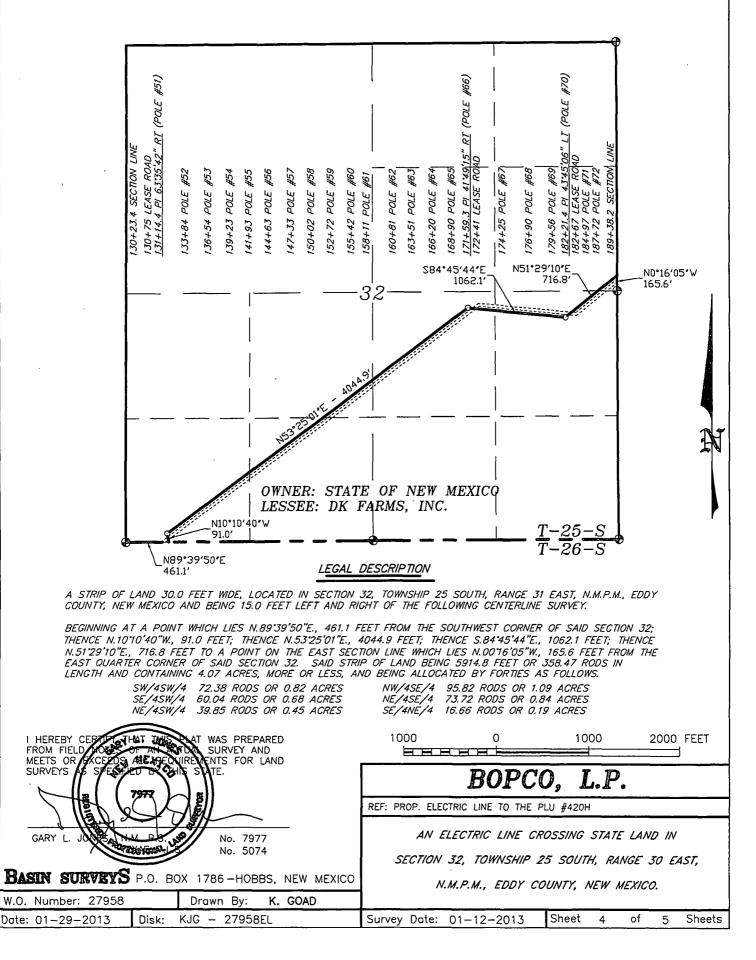
SECTION 5, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

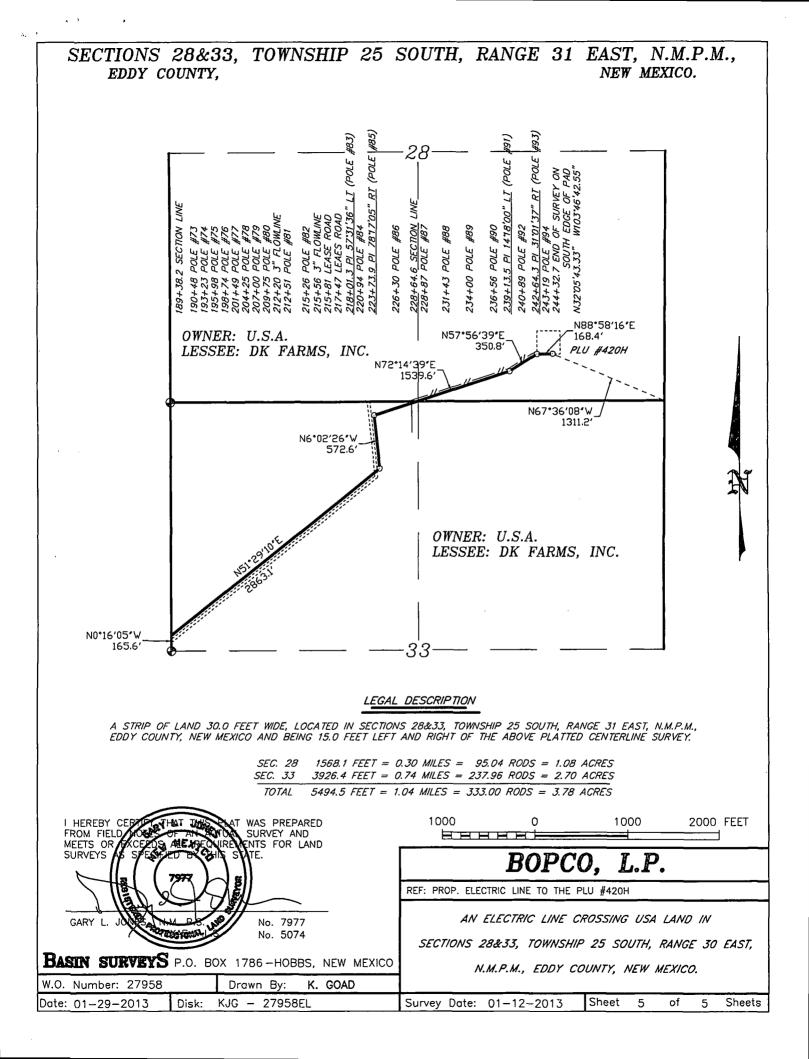
÷۱

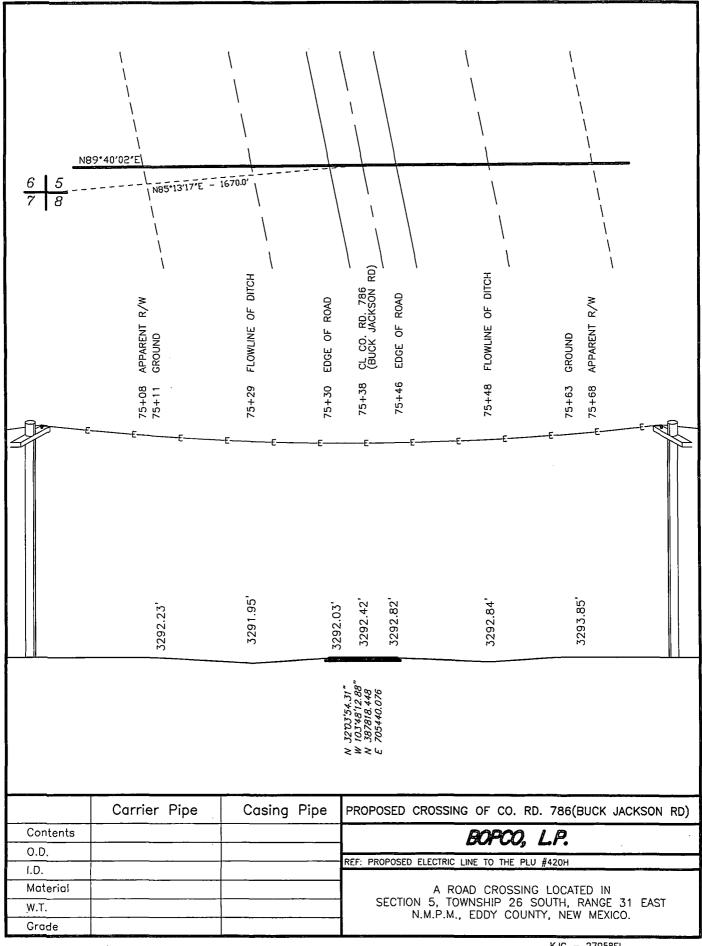


SECTION 32, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

. .





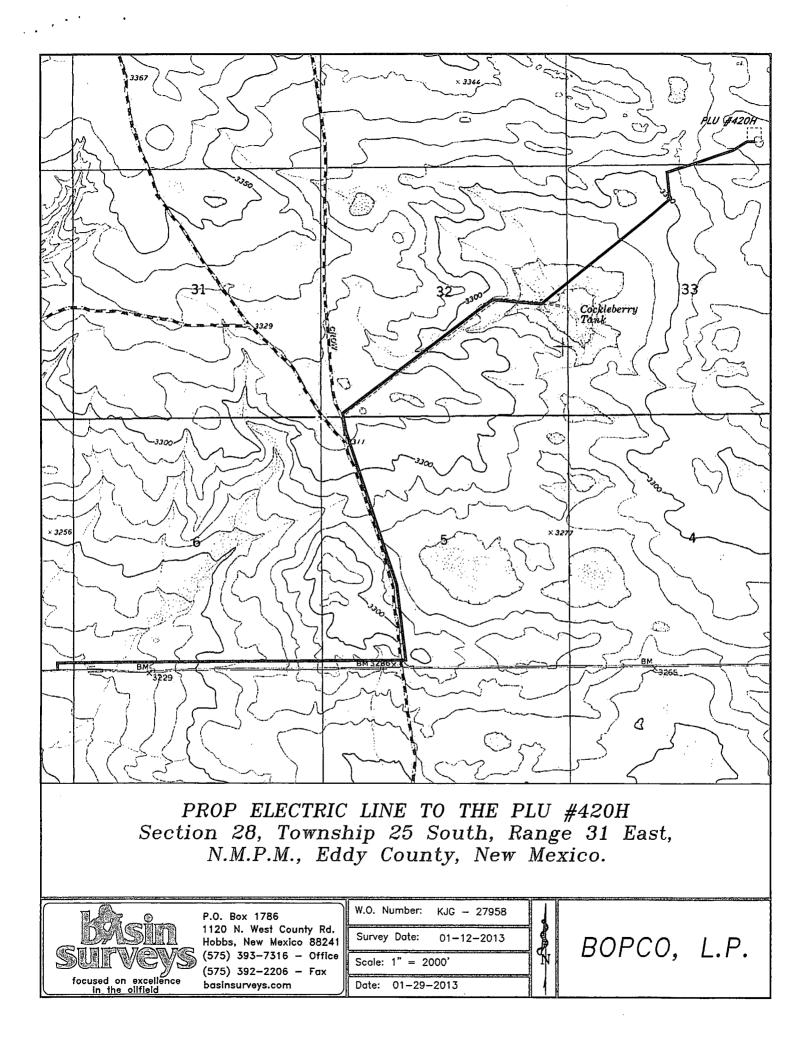


• 1

.

BASIN SURVEYS

KJG - 27958EL



BLM LEASE NUMBER: NMLC 063136A COMPANY NAME: BOPCO ASSOCIATED WELL NAME: Poker Lake Unit 420H STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the approved application and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 <u>et seq</u>. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without

liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with native soil from the removed poles.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not

require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.