Submit I Copy To Appropriate District State of New Mexico	Form C-103
District 1 - (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	30-015-00199
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1,220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10)) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)	Atoka San Andres Unit 8. Well Number #137
2. Name of Operator	9. OGRID Number 277558
Lime Rock Resources II-A, L.P.	
3. Address of Operator 1111 Bagby Street Suite 4600 Houston, Tx 77002	 Pool name or Wildcat Atoka; San Andres
4. Well Location	
	30 feet from the East line NMPM Eddy County
Section 14 Township 18S Range 26E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER: Flaring Gas OTHER:	<u> </u>
 Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cc proposed completion or recompletion. 	
i i	
Requesting to flare gas due DCP Artesia Plant keeping the Acid Gas Compressor under maintermitting.	aximum operating volume. Flaring will be
i i i i i i i i i i i i i i i i i i i	
Estimated Volume – 160 MCFPD	
Estimated Time – 90 Days	
Verbal approval has been given by Randy Dade with OCD on 04/15/13.	
verbal approval has been given by Kally Date with OCD on 04/15/15.	
Jage and a second se	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE Mile Bar TITLE_Production Supervisor	DATE 04/15/2013
Type or print name <u>Michael Barrett</u> E-mail address: <u>mbarrett@limerockreso</u>	urces.com_ PHONE: <u>575-623-8424</u>
For State Use Only	and P interland
Conditions of Approval (if any):	ewisk date 4/15/2013
SEE AttAched COA'S	
SEE ATTACIÓN CUTT	

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District 1 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

1 Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505 Qį,

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Unly)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1111 Bagby Street Suite 4600 Houston, TX 77002	
	hereby requests an exception to Rule 19.15.18.12 for 90 days or 1	
	. Yr, for the following described tank battery (or LACT):	
	Name of Lease <u>ASAU #137</u> Name of Pool <u>Atoka; San Andres</u>	
	Location of Battery: Unit Letter <u>H</u> Section <u>14</u> Township <u>185</u> Range <u>26E</u>	
	Number of wells producing into battery <u>ASAU Battery - 33 Wells</u>	
В.	Based upon oil production of <u>N/A</u> barrels per day, the estimated * volume	
	of gas to be flared is <u>160</u> MCF, Value <u>N/A</u> per day.	
C	Name and location of nearest gas gathering facility:	
	DCP Midstream	
D.	Distance N/A Estimated cost of connection N/A	
E.	This exception is requested for the following reasons:	
E.	This exception is requested for the following reasons:	
	This exception is requested for the following reasons:	
	Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum	
opera OPERATOR	Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum ting volume.	
OPERATOF I hereby certify Division have t	R that the rules and regulations of the Oil Conservation been complied with and that the information given above Approved Until July 15 - 2013	
OPERATOF I hereby certify Division have t is true and com	Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum ating volume. R (that the rules and regulations of the Oil Conservation been complied with and that the information given above inplete to the best of my knowledge and belief. MADD add	
OPERATOR I hereby certify Division have t is true and com Signature	R that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. MM M M M M M M M M M M M M	
OPERATOR I hereby certify Division have t is true and com Signature Printed Nam	R A that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. MM MM By MM By MM By MM Coll Conservation By MM Coll Conservation By MM Coll Conservation Approved Until By MM Coll Conservation By MM Coll Conservation Coll Conservation Conservation Conservation Coll Conservation Conservat	
OPERATOR I hereby certify Division have t is true and com Signature Printed Nam & Title <u>Mich</u>	Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum ating volume. OIL CONSERVATION DIVISION Approved Until July 15 - 2013 MM Score New Score Ne	
OPERATOR I hereby certify Division have t is true and com Signature Printed Nam & Title <u>Mich</u> E-mail Addr	Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum ating volume. R (that the rules and regulations of the Oil Conservation been complied with and that the information given above inplete to the best of my knowledge and belief. MML Gas Compressor under maximum OIL CONSERVATION DIVISION Approved Until July 15 - 2013 By ML Gas By ML Gas Title To F Frequestion WILE Construction R MUL CONSERVATION DIVISION Approved Until July 15 - 2013 By ML Gas Compressor under maximum Approved Until July 15 - 2013 By ML Gas Compressor and complete Compressor under maximum Approved Until July 15 - 2013 By ML Gas Compressor and complete Compressor and complete Complete Compressor and complete Complete Compressor and complete C	



Atoka San Andres Unit Battery

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ASAU #1.03	30-015-00301
ASAU #105	30-015-00304
ASAU #107	30-015-00180
ASAU #112	30-015-00177
ASAU #116	30-015-00310
ASAU #117	30-015-00311
ASAU #120	30-015-00305
ASAU #122	30-015-00175
ASAU #124	30-015-00182
ASAU #126	30-015-00299
ASAU #127	30-015-00294
ASAU #129	30-015-00189
ASAU #136	30-015-00193
ASAU #137	30-015-00199
ASAU #139	30-015-00190
ASAU #140	30-015-00291
ASAU #142	30-015-00184
ASAU #143	30-015-00191
ASAU #146	30-015-00205
ASAU #147	30-015-00203
ASAU #149	30-015-00204
ASAU #150	30-015-00287
ASAU #152	30-015-10144
ASAU #153	30-015-20435
ASAU #155	30-015-00225
ASAU #157	30-015-24461
ASAU #158	30-015-25043
ASAU #160	30-015-25791
ASAU #161	30-015-25792
ASAU #162	30-015-29788
ASAU #163	30-015-29790
ASAU #164	30-015-29791
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Mach

4 /15/ 2013