Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMLC069274	

SUNDRY	NMLC069274	NMLC069274					
Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No. MultipleSee Attached					
Name of Operator LIME ROCK RESOURCES II	9. API Well No. MultipleSee A	API Well No. MultipleSee Attached					
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	10. Field and Pool, or RED LAKE	10. Field and Pool, or Exploratory RED LAKE					
4. Location of Well (Footage, Sec., T	11. County or Parish,	11. County or Parish, and State					
MultipleSee Attached	EDDY COUNT	EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of	□ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	□ Alter Casing	☐ Fracture Treat	☐ Reclamation	Well Integrity			
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	ng			
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume.							
Estimated Volume - 6 MCFPD		÷					
Estimated Time - 90 days (4-1	-13 thru 6-29-13_		SEE ATTACHE	D EOD			
Verbal approval has been given by Jerry Blakely on 3/27/13. SEE ATTACHED FOR RECEIVE ON DITIONS OF APPROVAL							
Please see attached well list for	013	• • • • • • • • • • • • • • • • • • • •					
Accepted for record NMOCD ARTESIA							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #202901 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/28/2013 (13KMS5744SE)							
Name(Printed/Typed) TRISH ME							
		Title PRODU	CTION ANALYST				
Signature (Electronic S		Date 03/27/20					
	THIS SPACE FO	R FEDERAL OR STATE	DFFICE ASEPKUVEU				
_Approved_By_JERRY_BLAKLEY_ Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the ct operations thereon.	subject lease Office Carlsbac	MAH 2 9 2013	Date 03/29/2013			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully in the state any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELU UF OF BERNEY.							

Additional data for EC transaction #202901 that would not fit on the form

Wells/Facilities, continued

Agreement Leas NMLC069274 NMLC NMLC069274 NMLC

Lease NMLC069274 NMLC069274 Well/Fac Name, Number FRED 6 FED 1 FRED 6 FED 3 **API Number** 30-015-00799-00-S1 30-015-30218-00-S1 **Location** Sec 6 T18S R27E NWSW 1650FSL 1001FWL Sec 6 T18S R27E NWSW 2300FSL 380FWL