

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II A LP

Contact: MIKE BARRETT

E-Mail: mbarrett@limerockresources.com

3a. Address

1111 BAGBY STREET SUITE 4600
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 575-623-8424

Fx: 575-623-8810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

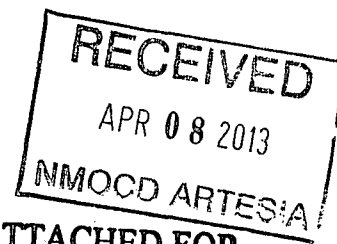
Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume.

Estimated Volume - 300 MCFPD

Estimated Time - (2 weeks) March 15, 2013 thru March 29, 2013.

Verbal approval has been given by Jerry Blakely on 3-15-13.

Please see attached well list for wells in battery.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record

NMOCD R. Dade 4/11/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #201949 verified by the BLM Well Information System
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/19/2013 (13KMS5584SE)

Name (Printed/Typed) TRISH MEALAND

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 03/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY	Title LEAD PET	APPROVED	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	APR - 3 2013	Date 04/03/2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**SUBJECT TO LIKE
APPROVAL BY STATE**

Additional data for EC transaction #201949 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC067849	NMLC067849	EAGLE 27B FED 3	30-015-29937-00-S1	Sec 27 T17S R27E NWNE 330FNL 2310FEL
NMLC067849	NMLC067849	EAGLE 27 FED 1	30-015-29936-00-S1	Sec 27 T17S R27E NENE 330FNL 840FEL
NMLC067849	NMLC067849	EAGLE 27D FED 7	30-015-29939-00-X1	Sec 27 T17S R27E NWNW 330FNL 330FWL
NMLC067849	NMLC067849	EAGLE 27F FED 11	30-015-29630-00-S1	Sec 27 T17S R27E SENW 1650FNL 1650FWL
NMLC067849	NMLC067849	EAGLE 34D FEDERAL 50	30-015-33262-00-C1	Sec 34 T17S R27E NWNW 990FNL 430FWL
NMLC067849	NMLC067849	EAGLE 34D FEDERAL 50	30-015-33262-00-C2	Sec 34 T17S R27E NWNW 990FNL 430FWL
NMLC067849	NMLC067849	EAGLE 34D FEDERAL 50	30-015-33262-00-S1	Sec 34 T17S R27E NWNW 990FNL 430FWL
NMLC067849	NMLC067849	EAGLE 34E FED 10	30-015-29632-00-S1	Sec 34 T17S R27E SWNW 2310FNL 1240FWL
NMLC067849	NMLC067849	EAGLE 34E FED 9	30-015-29083-00-S1	Sec 34 T17S R27E SWNW 1650FNL 330FWL
NMLC067849	NMLC067849	EAGLE 34E FEDERAL 53	30-015-33463-00-C1	Sec 34 T17S R27E SWNW 1680FNL 1150FWL
NMLC067849	NMLC067849	EAGLE 34E FEDERAL 53	30-015-33463-00-C2	Sec 34 T17S R27E SWNW 1680FNL 1150FWL
NMLC067849	NMLC067849	EAGLE 34E FEDERAL 56	30-015-33263-00-C1	Sec 34 T17S R27E SWNW 2195FNL 505FWL
NMLC067849	NMLC067849	EAGLE 34E FEDERAL 56	30-015-33263-00-C2	Sec 34 T17S R27E SWNW 2195FNL 505FWL
NMLC067849	NMLC067849	EAGLE 34K FED 21	30-015-29112-00-S1	Sec 34 T17S R27E NESW 2110FSL 1750FEL
NMLC067849	NMLC067849	EAGLE 34K FED 22	30-015-29642-00-S1	Sec 34 T17S R27E NESW 1790FSL 2270FWL
NMLC067849	NMLC067849	EAGLE 34K FEDERAL 43	30-015-33192-00-C1	Sec 34 T17S R27E NESW 2310FSL 2410FWL
NMLC067849	NMLC067849	EAGLE 34K FEDERAL 43	30-015-33192-00-C2	Sec 34 T17S R27E NESW 2310FSL 2410FWL
NMLC067849	NMLC067849	EAGLE 34K FEDERAL 44	30-015-33194-00-C1	Sec 34 T17S R27E NESW 1655FSL 1780FWL
NMLC067849	NMLC067849	EAGLE 34K FEDERAL 44	30-015-33194-00-C2	Sec 34 T17S R27E NESW 1655FSL 1780FWL
NMLC067849	NMLC067849	EAGLE 34L FED 23	30-015-29113-00-S1	Sec 34 T17S R27E NWSW 2310FSL 330FWL
NMLC067849	NMLC067849	EAGLE 34L FED 24	30-015-29643-00-S1	Sec 34 T17S R27E NWSW 1740FSL 1065FWL
NMLC067849	NMLC067849	EAGLE 34L FEDERAL 45	30-015-33237-00-C1	Sec 34 T17S R27E NWSW 2310FSL 1170FWL
NMLC067849	NMLC067849	EAGLE 34L FEDERAL 45	30-015-33237-00-C2	Sec 34 T17S R27E NWSW 2310FSL 1170FWL
NMLC067849	NMLC067849	EAGLE 34L FEDERAL 58	30-015-33353-00-C1	Sec 34 T17S R27E NWSW 1650FSL 330FWL
NMLC067849	NMLC067849	EAGLE 34L FEDERAL 58	30-015-33353-00-C2	Sec 34 T17S R27E NWSW 1650FSL 330FWL
NMLC067849	NMLC067849	EAGLE 34M FED 25	30-015-29114-00-S1	Sec 34 T17S R27E SWSW 1090FNL 330FWL
NMLC067849	NMLC067849	EAGLE 34M FED 26	30-015-29644-00-S1	Sec 34 T17S R27E SWSW 330FSL 990FWL
NMLC067849	NMLC067849	EAGLE 34M FEDERAL 33	30-015-32839-00-C1	Sec 34 T17S R27E SWSW 990FSL 990FWL
NMLC067849	NMLC067849	EAGLE 34M FEDERAL 33	30-015-32839-00-C2	Sec 34 T17S R27E SWSW 990FSL 990FWL
NMLC067849	NMLC067849	EAGLE 34N FED 27	30-015-29115-00-S1	Sec 34 T17S R27E SESW 990FSL 1650FWL
NMLC067849	NMLC067849	EAGLE 34N FED 28	30-015-29645-00-S1	Sec 34 T17S R27E SESW 330FSL 2220FWL
NMLC067849	NMLC067849	EAGLE 34N FEDERAL 36	30-015-32842-00-C1	Sec 34 T17S R27E SESW 430FSL 1650FWL
NMLC067849	NMLC067849	EAGLE 34N FEDERAL 36	30-015-32842-00-C2	Sec 34 T17S R27E SESW 430FSL 1650FWL
NMLC067849	NMLC067849	EAGLE 34 FEDERAL 34	30-015-32840-00-C1	Sec 34 T17S R27E SESW 990FSL 2310FWL
NMLC067849	NMLC067849	EAGLE 34 FEDERAL 34	30-015-32840-00-C2	Sec 34 T17S R27E SESW 990FSL 2310FWL
NMLC067849	NMLC067849	EAGLE 34 FEDERAL 35	30-015-32841-00-C1	Sec 34 T17S R27E SWSW 330FSL 330FWL
NMLC067849	NMLC067849	EAGLE 34 FEDERAL 35	30-015-32841-00-C2	Sec 34 T17S R27E SWSW 330FSL 330FWL

10. Field and Pool, continued

RED LAKE SAN ANDRES
RED LAKE;GLORIETA-YESO
RED LAKE;QUEEN-GRAYBURG-SA

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/30/2013

Condition of Approval to Flare Gas

1. Request approval to flare gas by submitting NOI to Flare Gas
2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
3. Report all volumes on OGOR reports.
4. Comply with NTL-4A requirements
5. Subject to like approval from NMOCD
6. **Flared volumes will still require payment of royalties**
7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
8. This approval does not authorize any additional surface disturbance.
9. Submit updated facility diagram as per Onshore Order #3.
10. Approval not to exceed 90 days for date of approval.