	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.					
SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303X						
1. Type of Well	8. Well Name and No	8. Well Name and No. MultipleSee Attached					
2. Name of Operator     Contact:     TRACIE J CHERRY       BOPCO LP     E-Mail: tjcherry@basspet.com					9. API Well No. MultipleSee Attached		
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well <i>(Footage, Sec., T</i> MultipleSee Attached				11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF 1	NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Report Alter Casing		Fracture Treat       Fracture Treat     New Construction     Plug and Abandon		<ol> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ol>		er Shut-Off I Integrity er g and/or Flari
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully wisher capacity.</li> </ol>	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation res- bandonment Notices shall be file inal inspection.)	give subsurface the Bond No. c sults in a multip ed only after all	<ul> <li>locations and measure</li> <li>in file with BLM/BIA</li> <li>ie completion or reconstruction</li> <li>requirements, included</li> </ul>	ared and true A. Required completion in ling reclamat	vertical depths of all pertin subsequent reports shall be a new interval, a Form 310 ion, have been completed,	nent markers filed within 50-4 shall be	s and zones. 1 30 days 5 filed once
Additional Well: 891000303X / NMLC068431 PLU PIERCE CANYON 21 24 SEC 21 T24S R30E NWNE 1 Accepted for	30FNL 1940FEL record	RE			SEE ATTACH		
LRD 4/3/1	3	1	PR 02 2013		2		
	Electronic Submission #2	201200 verifie OPCO LP, s	d by the BLM We ent to the Carlsba RT SIMMONS on (	H-Informati d	(13KMS5431SE)		
Signature (Electronic Submission)			Date 03/11/2		APPROVE	)	
	THIS SPACE FO		AL OR STATE	OFFICE	USE		
Approved ByJERRY_BLAKLEYApproval of this notice does not variant or Conditions of approval, if any, are attached. Approval of this notice does not variant or certify that the applicant holds legal or equitable tiple to those rights in the subject lease					<b>APR – 1</b> 2013	Dat	¢ 04/01/2013_
which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43	Office Carlsbac		AU OF LAND MANAGE ARLSBAD FIELD OFFI make to any department of	or	he United		
States any false, fictitious or fraudulent					· · · · · · · · ·		
** BLM REV	ISED ** BLM REVISED	) ** BLM R	EVISED ** BLN	I REVISE	D ** BLM REVISE		,

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SUBJECT	TO	LIKE
APPROVAL	BY	STATE



### Additional data for EC transaction #201200 that would not fit on the form

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### 5. Lease Serial No., continued

NMLC068431 NMNM02860

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM02860	PLU PIERCE CANYON 20 24 30	USA-015-39692-00-S1	Sec 20 T24S R30E NWNE 75FNL 1725FEL
NMNM71016X	NMLC068431	PLU PIERCE CANYON 21 24 30	US0-01-5-39768-00-S1	Sec 21 T24S R30E NWNE 130FNL 1940FEL

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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 4/1/2013

# **Condition of Approval to Flare Gas**

- 1. Request approval to flare gas by submitting NOI to Flare Gas
- 2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 3. Report all volumes on OGOR reports.
- 4. Comply with NTL-4A requirements

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- 5. Subject to like approval from NMOCD
- 6. Flared volumes will still require payment of royalties
- 7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 8. This approval does not authorize any additional surface disturbance.
- 9. Submit updated facility diagram as per Onshore Order #3.
- 10. Approval not to exceed 90 days for date of approval.