

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
APR 02 2013
NMCD Artesia

5. Lease Serial No.
NM - 8606 & NM - 103877
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Please see below.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Please see below

9. API Well No.
Please see below

10. Field and Pool or Exploratory Area
Please see below

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casinghead Gas & Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Well Gas

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. requests permission to flare casinghead gas and gas well gas from the leases listed below. DCP will be shutting down their D-10 Pipeline to repair anomalies identified during the smart pig analysis conducted last fall. The Pipeline will be shut down beginning at 7:00 AM on February 25, 2013 and if no delays are encountered it is expected to resume operations on March 4, 2013. Please see attached letter from DCP.

Avalon "10" Federal No. 22 - API No. 30-015-31653, NM - 3606, F, Sec. 10, T21S, R26E, 1980' FNL & 1980' FWL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 20 mcf per day.

Avalon "10" Federal No. 23 - API No. 30-015-31545, NM - 3606, K, Sec. 10, T21S, R26E, 1980' FSL & 1980' FWL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 10 mcf per day.

Lakeshore "10" Federal No. 5 - API No. 30-015-33234, NM - 3606, Lot 5, Sec. 10, T21S, R26E, 1500' FNL & 1980' FEL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 10 mcf per day.

Slingshot "35" Federal No. 1 - API No. 30-015-32278, NM - 103877, J, Sec. 35, T20S, R28E, 2100' FSL & 1980' FEL, Burton Flat; Morrow (Pro Gas) Pool - This well will flare an estimated 40 mcf per day.

Accepted for record
NMCD *Redade 4/3/13*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Kim Tyson

Title Regulatory Analyst

Signature *Kim Tyson*

Date 02/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Returned

/s/ Jerry Blakley

Title

Date *3/30/2013*

Office *Carlsbad*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



DCP Midstream
10 Desta Drive
Suite 400-West
Midland, Texas 79705
(432) 620-4160 (fax)

February 18, 2013

GAS PRODUCERS TO DCP MIDSTREAM'S D-10 PIPELINE - EDDY CO., NM

A scheduled shutdown of DCP Midstream's ("DCP") D-10 Pipeline will take place on February 25, 2013. The D-10 Pipeline will be taken out of service temporarily to repair anomalies identified during the smart pig analysis conducted last fall.

Producers will be responsible for shutting in the gas production for their wells, particular to the attached list of meters by 7:00AM on Monday, February 25, 2013. Assuming no delays are encountered, your well(s) are expected to be allowed to resume production on Monday, March 4, 2013. Producers **MUST** contact the supervisor listed below before resuming gas production into DCP's system.

Kevin Heath	Office: 575 234 6417	Cell: 575 973 8634
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ALL PRODUCTION FROM THE ATTACHED METERS MUST BE SHUT IN. DCP WILL BE UNABLE TO FLARE OR VENT GAS. ANY FLARING BY PRODUCERS MUST TAKE PLACE UPSTREAM OF DCP METERS.

All gas deliveries recorded during the shutdown period by any purchase meter requested to be shut-in, will be deducted from the total deliveries recorded in the gas settlement statements.

DCP apologizes for the inconvenience but the D-10 Pipeline shutdown is necessary to perform the necessary repairs.

Questions regarding this shutdown should be directed to the contact at the number listed above.

Sincerely,

David A. Griesinger
Managing Director – SE New Mexico

CRB/DAG:yd

Attachment

3/30/2013 Rejected

Only one case or agreement number per sundry can be reported per volume of Gas Flared. Prior approval is required before flaring Gas. Submit NOI to flare gas on 3160-5 with estimated volumes and then after approval and flaring file subsequent report matching NOI, give monthly volumes. One subsequent per sundry. JDB