

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Multiple--See Attached
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: MICHELLE CHAPPELL E-Mail: mchappell@cimarex.com		9. API Well No. Multiple--See Attached
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1959 Fx: 432-620-1940	10. Field and Pool, or Exploratory BENSON
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy respectfully request approval to flare the Crescent Hale 12 CDP oil well gas for a period of 90 days, ending June 21, 2013. An extension will be requested if flare is to continue past June 21, 2013. Please see info below regarding the flare:

Battery Location: Crescent Hale 12 Federal #1 wellsite - Sec. 12, 19S, 30E, Eddy County, NM

Well listing:

Crescent Hale 12 Federal #1 - 485' FNL & 530' FWL, Sec. 12, 19S, 30E - Eddy County, NM
Crescent Hale 12 Federal #2 - 525' FNL & 1535' FWL, Sec. 12, 19S, 30E - Eddy County, NM
Crescent Hale 12 Federal #3 - 330' FNL & 2310' FEL, Sec. 12, 19S, 30E - Eddy County, NM

DCP, purchaser, sales line is down for repairs since December 11, 2012 and we are unable to sell

Accepted for record

NMOCD-105
4/2/2013**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

3

RECEIVED

APR 01 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Electronic Submission #202540 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/27/2013 (13KMS5685SE)	
Name (Printed/Typed) MICHELLE CHAPPELL	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 03/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY	Title LEAD PET	Date 03/27/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		APPROVED MAR 27 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SUBJECT TO LIKE
APPROVAL BY STATE**

Additional data for EC transaction #202540 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0560353	NMNM0560353	CRESCENT HALE 12 FEDERAL	130-015-39025-00-S1	Sec 12 T19S R30E NWNW 485FNL 530FWL
NMNM0560353	NMNM0560353	CRESCENT HALE 12 FEDERAL	230-015-40054-00-S1	Sec 12 T19S R30E NENW 525FNL 1535FWL
NMNM0560353	NMNM0560353	CRESCENT HALE 12 FEDERAL	300-015-40837-00-X1	Sec 12 T19S R30E NWNE 330FNL 2310FEL

32. Additional remarks, continued

the gas.

Total CDP flare volumes:

December 2012 - 5001 MCF

January 2013 - 7790 MCF

February 2013 - 17600 MCF

March 2013 - 19500 MCF - through March 21, 2013

Cimarex anticipates flaring 144,000 MCF for the 90 day period ending on June 21, 2013.

A subsequent flare sundry will be submitted on June 21, 2013, or at completion of the DCP pipeline repairs, which will report actual volume flared.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Cimarex Energy Co. of Colorado

Crescent Hale 12 Federal #1, 2, 3
NMNM0560353

March 27, 2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report matching approval with actual volumes of gas flared for each month gas is flared.