

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 11 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OGD**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**JAN 09 2013**

WELL API NO.	<b>30-015-02902</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	<b>CAVE POOL UNIT</b>
8. Well Number	<b>#23</b>
9. OGRID Number	<b>14070</b>
10. Pool name or Wildcat	<b>GB, JACKSON, TRVS, SA, ON</b>

**SUNDRY NOTICES RECEIVED**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**STATE OF NEW MEXICO formerly MARKS & GARNER**

3. Address of Operator  
**1625 N. FRENCH DRIVE HOBBS, NM 88240**

4. Well Location  
 Unit Letter **K** : **1980** feet from the **FSL** line and **2310** feet from the **FWL** line  
 Section **5** Township **17S** Range **29E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 OTHER:

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PLUGGING PROCEDURE**

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours**

**Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maley Brown TITLE Compliance Officer DATE 1/9/2013

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
 For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 1-9-2013  
 Conditions of Approval (if any):

State of New Mexico formerly MARKS & GARNER PRODUCTION

LEASE NAME CAVE POOL UNIT # 23 API 30-0 15-02902

U.L. K Section 5 -T 17 S-R 29 E FROM 1980 #/ S L, 2310 #/ W L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2300'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf~~/Spot 25 sxs cmt @ 1800'. If perf. WOC & TAG.
4. Perf/~~Spot~~ @ 307'. Sqz/~~spot~~ 85 sxs cmt or w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

MARKS & GARNER  
CAVE POOL UNIT #23

K 5-17-29

1980 FSL - 2310 FWL

30-015-02902

11" hole

8 5/8 24#  
CMT 100SXS

257'  
PERF @ 307'

7 7/8" ?  
Hole

1800'

5 1/2" 14#  
CMT W/ 200SXS  
TOC?

2341

2380 TD

1. SET CIRP @ 2300'. CAP W/ 25 SXS CMT.
2. SPOT 25 SXS @ 1800'.
3. PERF @ 307'.

25 SXS  
X1  
CIRC CMT TO SURFACE INSIDE FOOT.

## Considerations for Plugging Quote Bid

1. Inspections of roads and locations that may require repair to get equipment to/from job site.
2. Inspections, testing or installation of anchors.
3. Rental equipment that may be required for job.
4. Fresh and brine water requirements for plugging.
5. Removal of liquids and solids to approved disposal site.
6. Other expenses that may be required to complete job.
7. Upon completion of plugging file C-103 subsequent report with OCD. This is to include cement volumes, cement tags and date well was plugged.

This is not a complete list but a guideline to help in the bid process.