

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 010907A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SABRE OPERATING, INC.

3a. Address
P.O. BOX 4848
WICHITA FALLS, TX 76308-0848

3b. Phone No. (include area code)
940-696-8077

7. If Unit of CA/Agreement, Name and/of No.

8. Well Name and No.
EMPIRE 35 FED COM 1

9. API Well No.
30-015-23449

10. Field and Pool or Exploratory Area
TURKEY TRACK ATOKA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 35, TOWNSHIP 18S, RANGE 29E 1980FSL, 1980 FWL

11. County or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED.



Accepted for record
NMOC D

Accepted for record
NMOC D

Wade 4/15/2013

*accept for record
work done w/o approval
by S.R. 1st
10/10/2012 RRL*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE FIELD

Title SECRETARY

Signature

Denise Field

Date 10/01/2012

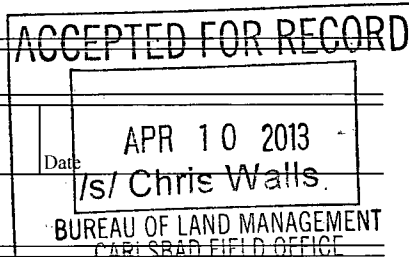
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7-17-12 Unflange wellhead. Worked tubing.

7-18-12 Cut tubing @ 9500'. POOH w/tubing.

7-19-12 RIH w/gauge ring to 9486'. Set CIBP @ 9485'. Dumped 2 sx cement top of plug. Ran GR/CBL. Top cement 8200'. Good bond over zone of interest. Perf Wolfcamp 9260-9284' 4 spf w/3 1/8" slick gun. Start in hole w/packer and tubing. Tested to 7000 psi. Ran 83 stands in hole.

7-20-12 Finish in hole w/tubing and packer. Total 310 jts. 2-3/4" tubing. Packer set @ 9159'. Loaded backside with 12 bbls 2% and pressured up to 500 psi. Acidize w/4000 gal 15% NEFE acid and 125 ball sealers followed by 37 bbls 2%. ATP 3300 psi. Air 3 bpm. Good ball action to 3700 psi. ISDP 3060 psi. 15 min. 2700 psi. Opened to tank. Flowed 108 bo and 1070 bw in 4 1/2 hrs. TFP 500 psi on 24/64" choke. Cutting 80-100% oil last 2 hrs.

7-21-12 1200 psi. Flowed 13 bwtr in 1 hour. FTP 450 psi on 10/64" with spot rate of 750 mcfg. Shut in for equipment repairs.

7-22-12 SITP 1200 psi

7-23-12 SITP 1000 psi

7-24-12 Well will not unload fluid. FTP 50 psi. Flowed 306 mcfg. SITP 250 psi. Swabbed well. Found spotty fluid level w/3 bbls recovery on 3 swab runs. Next swab attempt recovered no fluid.

7-26-12 First fluid level was spotty to 9150' came out 3 bbls. Second run 6200' spotty to 9150'. No fluid. Third run 8700' spotty to 9150'. No fluid.

8-4-12 Loaded well with 75 bbls 2% KCL water (approx 30 bbls over load). Well took on vacuum. Pressure tested CIBP and it held. Production packer replaced and reset. During operation well took water into zone again on vacuum as the beginning fluid level for the first swab run after re-setting packer.

8-6-12 Bled well down. Pick up packer. Run in hole w/317 2-3/8" jts. tubing. Load and test 500 psi. Good test. Pump water on backside to test 500 psi. Good test. Unseat packer. Made 4 swab runs. Fluid level at 5700'. Lay down swab, unseat packer, lay down 7 jts. NU BOP, inflated valve tree and flow line. PU swab and made 4 runs. TP SN. Fluid level is at 8500 psi.

8-7-12 Tubing pressure 0 psi. Casing pressure 0 psi. PU swab. Made 2 runs to S.N. Fluid level is 8600'. Rig down.

8-15-12 thru 8-22-12 Ran 188-hr BHP test. Yielded 325 psi. Test results indicate the reservoir was limited.

Well is being evaluated for a recompletion uphole.