

Submit 1 Copy To Appropriate District Office

State of New Mexico Minerals and Natural Resources

Form C-103

Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87404
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED APR 15 2013 CONCHO ARTESIA

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40933
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Salada Vista 36 State
8. Well Number 4H
9. OGRID Number 229137
10. Pool name or Wildcat Gatuna Canyon; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator COG Operating LLC
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter L : 1980 feet from the South line and 180 feet from the West line
Section 31 Township 19S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Completion Operations [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/11/13 to 2/14/13 MIRU. Set CBP @ 13628'. Test to 4004#. Perforate 13588-13598' (60). Injection test into perfs.
3/2/13 to 3/4/13 Perforate Bone Spring 9116-13512' (506). Acdz w/33309 gal 7 1/2% acid. Frac w/3258778# sand & 2650986 gal fluid.
3/5/13 Began flowing back & testing.
4/2/13 to 4/5/13 Drilled out CFP's. Circulate clean.
4/9/13 Set 2 7/8" 6.5# L-80 tbg @ 8320'. Place well on pump.

Spud Date: 1/25/13

Rig Release Date: 2/9/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 4/11/13
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: [Signature] DATE: 4/15/2013
Conditions of Approval (if any):