

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
6101 Holiday Hill Road, Midland, TX 79707

3b. Phone No. (include area code)
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter 5, Sec. 10, T21S, R26E, 1500' FNL & 1980' FEL

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lakeshore "10" Federal No. 5

9. API Well No.
30-015-33234

10. Field and Pool or Exploratory Area
Catclaw Draw, Delaware, East

11. Country or Parish, State
Eddy, NM

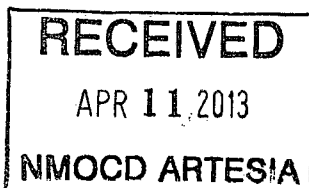
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casinghead Gas & Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Well Gas

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron-Phillips Chemical Company Sweeny Complex experienced an external power and internal cogenoutage resulting in a complete outage of the Sweeny complex on Sunday March 10th. Please see attached Force Majeure Notice. DCP could not give Fasken a firm date as to when they would be back up and running again, but said that they would keep us posted. Please see attached e-mail.

APDade 4/15/2013
Accepted for record
NM3CD



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 03/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jerry Blakley

Title

Office

APPROVED

Date

APR - 6 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SUBJECT TO LIKE
APPROVAL BY STATE**

March 12, 2013
FORCE MAJEURE NOTICE
NGL Sales Pipeline Outage

TO ALL GAS PRODUCERS BEHIND ARTESIA PROCESSING PLANT:

This is to inform you that gas behind DCP's referenced processing plant will be shut in to reduce NGL flow. Attached is an average volume, by producer, which will have to be reduced by 65% in order to keep the Artesia plant running without exceeding NGL limitations. Producers have the option of reducing each meter by 65% or shutting in 65% of the total volume.

The Chevron-Phillips Chemical Company ("CPChem") Sweeny Complex experienced external power and internal cogen outage Sunday morning, March 10, resulting in a complete outage of the Sweeny Complex. Due to the Sweeny outage, CP Chem shut down all flow into their EZ NGL Pipeline east of their Benedum storage cavern, and all points west have been injected in storage at Benedum cavern, which is now full. External power at the Sweeny Complex has been restored. As of this writing, CP Chem expects to be out at least 48 hours, as it will take that long to get their cogen units back up and generating sufficient steam to run transfer pumps into their Clemens storage cavern. At that time, EZ Pipeline will be able to flow at a reduced rate until CP Chem is able to get their fractionators back on line. DCP did receive a written Force Majeure notice from CP Chem, which is also attached.

DCP warmed up the above-referenced processing plants as much as possible, utilized all on site storage and available line pack, but the length of the outage has forced DCP to reduce NGL production to what can be moved on other NGL pipelines. **This MexTex/EZ Pipeline outage is a Force Majeure event under the terms of your Contracts with DCP.**

For safety and environmental reasons, DCP cannot vent or flare the gas at our facilities. DCP field personnel have been in contact with their counterparts at your company to coordinate shut in of the gas and will contact them again when NGL sales from the plants has been re-established, the plants restarted, and gas can be safely turned back in at the delivery points.

DCP greatly appreciates your patience and cooperation during this outage.

David Griesinger

SENM Managing Director
432-620-4214

Kim Tyson

From: Sheila Payne [sheilap@forl.com]
Sent: Friday, March 15, 2013 4:20 PM
To: Kim Tyson
Subject: FW: UPDATE DCP CURTAILMENT - ARTESIA GATHERING SYSTEM
Importance: High

Thanks,
Sheila

From: Frees, Amy M [mailto:AMFrees@dcpmidstream.com]
Sent: Thursday, March 14, 2013 4:28 PM
To: sheilap@forl.com
Subject: UPDATE DCP CURTAILMENT - ARTESIA GATHERING SYSTEM
Importance: High

PLEASE BE ADVISED

The re-start process of the Sweeny Refinery and Fractionator is being hampered by delays with the Cogen units. This is requiring extended work to dry-out and remove condensate from the steam system which is required to operate the NGL pumps. Further downstream, re-start of the U10D Fractionator is delayed until Sunday, March 17th. At this time, DCP is not making plans to resume gas takes into our Artesia gathering system until possibly Monday, March 18th. Thank you for your cooperation during this event. We will provide further updates as the situation progresses.

Amy

Amy M. Frees
Commercial Accounts Manager
Commercial – Western Division
DCPMidstream
10 Desta Dr., Suite 400-West
Midland, TX 79705

(o) 432-620-4057
(m) 432-488-9139
(f) 432-620-4011
email: AMFrees@dcpmidstream.com
www.dcpmidstream.com

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This message has been scanned for viruses and dangerous content by **Basin Broadband, Inc.**, utilizing DefenderMX technology, and is believed to be clean.

3/18/2013

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

4/6/2013

Condition of Approval to Flare Gas

1. Request approval to flare gas by submitting NOI to Flare Gas with estimated volume.
2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
3. Report all volumes on OGOR reports.
4. Comply with NTL-4A requirements
5. Subject to like approval from NMOCD
6. **Flared volumes will still require payment of royalties**
7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
8. This approval does not authorize any additional surface disturbance.
9. Submit updated facility diagram as per Onshore Order #3.
10. Approval not to exceed 90 days for date of approval.