UNITED STATES HECELY LAND DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APR 1,6 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMOCD ARTESIA

. ,	OMBNO.	PPROVED 1004-0137
	xpires: Ma	rch 31,2007
	Serial No.	17696
		or Tribe Name
7. Unit o	r CA Agree	ment Name and No.
8. Lease 9. AFI W	Name and Y	Well No. Edeve 1 #14
	15-37	
10. Field a	nd Pool, or	Exploratory
		elaurine, Wes
11. Sec., 7	., R., M., o	n Block and
Survey	or Area	13. State
12. Count	y or Parish	13. State
17 Flores	ions (DR. D	WW. KB, RT, GL)*
17. Elevat	10115 (DF, K (G(, l	GC.
Set: MD		
TVI	1	<i>;</i>
		·
No L.	JYes (Subi JYes (Subi	nit analysis)
? No	d	ubmit copy)
<u> </u>		
Cement	Top*	Amount Pulled
Sunt	Circ	141 (4)
Sunf	-Cive	MIG
400'-	CBL	MIA
		A
		•
Depth	Set (MD)	Packer Depth (MD)
o. Holes	P	erf. Status
20	000	
	<i></i>	
watert	vac G	RS + 179866
ud.		- CO M.T
ECLA	MAI	HUN
	1-3	13
ion Method		

a. Týpe of Well				Gas Well		Other					t	6. If In	dian, Allotte	ee or Tribe	Ivanie
b-Type of Com	pletion:	_	New ther	Well	Work Over	Deep	pen Pli	ug Back	Diff.	Resvr,	er vir silvi i mater	7 Unit	or CA Agre	eement Na	me and No
. Name of Ope	rator														
		344	u<	AT	nc.			160	696		$ \iota$	8. Leas	se Name and	l Well No.	\ الحا
. Address							3a. Pho		(include are	a code)			Well No.		
a. Address aosBo⊁S									5571	Ż			>15-3		
Location of V	Vell (Rep	ort loca	ion clea	arly and in	accordance wi	th Federa	ıl requiremen	ıts)*				i	d and Pool, o		•
At surface	1450) FS	SC.	1700	FEL N	JWSF	(τ)						I cink		
				1 ((= ,						1	1. Sec.	T., R., M.,	on Block a	nd
At top prod. i	nterval r	eported t	elow									Sec	rey or Area	25 <u>(</u>	231E
At total depth									The second						JW.
4. Date Spudded				te T.D. Re			16. Date C	ompleted	d (2)%	3/12	_ 1		vations (DF,	RKB, RT,	GL)*
1/25/1	(.			<u>2(5) i</u>	1		. D 8	દ A:- · [- Ready t	o Prod.		3	3491,1	1 6	
R. Total Depth:	MD TVD	82	00	19	. Plug Back T.I	D.: MD TVD	815	7 '	20. Dept	h Bridg	e Plug Se		D ·		<i>:</i>
l. Type Electric		r Mach	nical I	oge Run (Submit convo				22. Was	well co	rod2	No		bmit analy	eie)
			illicai L	ogs Kun (Submittoopy o	n cacity		.		DST, ru		No [bmit report	
CNG									Direc	tional S	Survey?	No	Yes ((Submit co	ру)
. Casing and I	iner Re	cord (Report	all string	s set in well)	17.		1	0.01						
Iole Size Size/	Grade	Wt. (#.	ft.)	Top (MD)	Bottom (M		e Cementer Depth	No. o Type (of Sks. & of Cement	Slurr Œ	y Vol. BBL)	Ceme	ent Top*	Amou	nt Pulled
474" 117	٠('	42-6	40	0	768		,		50 4			Sun	ECIVC	K	14)
5/3" 8	ોં છો'	32-5	55	.0	3940	,•			06	4			f-Cive		14/
				0	8259	ر در درسها			> H	_3\	9_	400	-CBL	N N	LA
77/8" 5	(a''	17.5	ا د ر		1000	555	39.3972	1110							
77/8" 5	'(₂ ''	17-3	~		0,00	555	59.3517	1110							
77/8" 5	'(₂ ''		~	· · · · · · · · · · · · · · · · · · ·		55%	59.351JL	1110							
7718" 5			~		~	, 50c	51·351]L	1110			· · · · · · · · · · · · · · · · · · ·				
7718 5	d .		x - 1 x	Pepth (MD)	~		th Set (MD)				Size	Dep	fh Set (MD)	Packer	Depth (M
778 5 Tubing Recor	d pth Set (x - 1 x		~						Size	Dep	th Set (MD)	Packer	Depth (M
Tubing Recor Size De	d pth Set (x - 1 x	epth (MD)) Size		th Set (MD) Perforation	Packer .	Depth (MD)	,	,			<u>.</u> ,	
Tubing Recor Size De Te. Producing Inte	d pth Set (6-12) ervals tion		acker D	epth (MD) Top) Size Bottom	Dep: 26.	th Set (MD) Perforation Perforated	Packer Record	Depth (MD)	Size	No.	Holes		Perf. Statu	
Tubing Recor Size De Tles 7 5. Producing Into	d pth Set (6-12) ervals tion		acker D	epth (MD)) Size	Dep: 26.	th Set (MD) Perforation	Packer Record	Depth (MD)	,	No.			<u>.</u> ,	
Tubing Recor Size De Tles 7 5. Producing Into	d pth Set (6-12) ervals tion		acker D	epth (MD) Top) Size Bottom	Dep: 26.	th Set (MD) Perforation Perforated	Packer Record	Depth (MD)	Size	No.	Holes		Perf. Statu	
Tubing Recor Size De The T	d pth Set (6-12) ervals tion		acker D	epth (MD) Top) Size Bottom	Dep: 26.	th Set (MD) Perforation Perforated	Packer Record	Depth (MD)	Size	No.	Holes		Perf. Statu	
Tubing Recor Size De Tes Torma	d pth Set (MD) F	acker D	Depth (MD) Top) Size Bottom	Dep: 26.	th Set (MD) Perforation Perforated	Packer 1 Record Interval	Depth (MD)	Size	No.	Holes		Perf. Statu	
Tubing Recor Size De Te Toma 5. Producing Into Forma De Course	d pth Set (MD) P	acker D	Top	Bottom	Dep 26.	th Set (MD) Perforation Perforated	Packer 1 Record Interval	Depth (MD)	Size	No. 2	Holes	Op	Perf. Statu	IS.
Tubing Recor Size De Tes Torma	d pth Set (MD) P	acker D	Top 430 eeze, etc.	Bottom	Dep 26.	th Set (MD) Perforation Perforated A	Packer 1 Record Interval 170	Depth (MD)	Size 13 Materia	No. 2	Holes O	Op	Perf. Statu	IS.
Tubing Recor Size De Te Toma 5. Producing Into Forma De Course	d pth Set (MD) P	acker D	Top 430 eeze, etc.	Bottom	Dep 26.	th Set (MD) Perforation Perforated A	Packer 1 Record Interval 170	Depth (MD)	Size 13 Materia	No. 2	Holes O	Op	Perf. Statu	IS.
Tubing Recor Size De Ve 7 5. Producing Into Forma De Curve Acid, Fracture	d pth Set (MD) P	acker D	Top 430 eeze, etc.	Bottom	Dep 26.	th Set (MD) Perforation Perforated A	Packer 1 Record Interval 170	Depth (MD)	Size 13 Materia	No. 2	Holes O	Op	Perf. Statu	IS.
Tubing Recor Size De Te Toma Producing Into Forma De Cauxa	d pth Set (ont, Ceni	acker D	Top	Bottom 7670 Tot Whe	Dep 26.	th Set (MD) Perforation Perforated A A	Packer Record Interval mount an	Depth (MD) nd Type of 1 Ac 2+ 22320	Size (3) Materia	No. 2	Holes O Data	Op	Perf. Statu	IS.
Tubing Recor Size De Test Toma Forma Acid, Fracture Depth In Test First Test Test	d pth Set (MD) P	acker D ent Sque	Top Geze, etc.	Bottom	Dep 26.	th Set (MD) Perforation Perforated A	Packer 1 Record Interval 170 mount an	Depth (MD)	Size (3) Materia	No. 2	Holes O Data	Op	Perf. Statu	IS.
Tubing Recor Size De Tys 7 5. Producing Inte Forma De Guycu 7. Acid, Fracture Depth In Tigory 130 C. Production - I Date First Toduced Date	d pth Set (mD) P	acker D	Top Geze, etc.	Bottom 7970' Tool Whe elda Fore	Dep 26. 76	Perforation Perforated A O Oil Gran Corr. A Oil Gran	Packer 1 Record Interval 170 mount an	Depth (MD) nd Type of 1 Ac: 2+ 223 2c	Size (3) Materia	No. 2	Holes O Date	Op	Perf. Statu	
Tubing Recor Size De Tubing Recor Size De Tubing Recor Size De Tubing Recor	d pth Set (C-D) privals tion Treatmoterval Anterval A Hour Test SS Csg.	mD) F	ent Sque	Oepth (MD) Top G30 eeze, etc. Oil BBL Oil	Bottom Tot Wire Light Force Gas MCF Gas Gas	Dep 26. 7 C ZOO Water BBL 3 BC Water	th Set (MD) Perforation Perforated A O (57) Oil Gran Corr. Ai Gas/Qil	Packer 1 Record Interval 170 mount an wity PI	Depth (MD) nd Type of 1 Ac: 2+ 223 2c	Size (3 Materia	No.	Holes O Date	Op	Perf. Statu	IS.
Tubing Recor Size De Tes Toducing Inte Forma Acid, Fracture Depth In Tes Toduced Production - I Test First Test Toduced Toduced Tog. Pre	d pth Set (mD) F	acker D ent Sque	Pepth (MD) Top 430 eeze, etc. Oil BBL Oil BBL	Bottom 7970' Tool Whe elda Fore	Dep 26. 700 Water BBL 38C Water BBL	A Oil Grac Corr. A Gas/Qil Ratio	Packer 1 Record Interval 170 mount an Witty Pl	nd Type of Acid+	Size (3 Materia	No.	Holes O Date	Op	Perf. Statu	IS.
Tubing Recor Size De Tubing Recor Size De Tubing Interpretation Forma De Course Acid, Fracture Depth In Tipe First Test Toduced Date Line First Test Toduced Dat	d pth Set (md) F	acker D ent Sque set roduction 4 Hr. ate	Oepth (MD) Top G30 eeze, etc. Oil BBL Oil	Bottom Tot Wite Life Fore Gas MCF Gas MCF	Dep 26. 7 C ZOO Water BBL 3 BC Water	A Oil Grac Corr. A Gas/Qil Ratio	Packer 1 Record Interval 170 mount an Witty Pl	nd Type of Acid+	Size Size A Materia	No.	Holes Data L Method	Op	Perf. Statu	IS.
Tubing Recorrection - I Country I Tourned Tour	d ppth Set (C-() crvals tion Treatmeterval Fost Test Csg. Pres Interval Hour	ent, Cem	acker D ent Sque st Hr. ate	Oepth (MD) Top SO Gold BBL Oil BBL Oil BBL	Bottom Text Wite If as Gas MCF Gas MCF Gas MCF	Dep 26. 76 27 Water BBL 38C Water BBL 388C	th Set (MD) Perforation Perforated 30 - K A Oil Grav Corr. Ai Gas/Oil Ratio	mount an	nd Type of Aci & A	Size Size A Materia	No.	Holes Data L Method	Func C	Perf. State	IS.
Tubing Recor Size De Tubing Recor Size De Tubing Inter Forma Total Fracture Depth In Tipe Course The First Test Toduced Date Tubing Recor Tomation - I Total First Test Toduced Date Tubing Recor Tomation - I Total First Test Toduced Date Tubing Recor Tomation - I Total First Test Toduced Date Tubing Recor Tomation - I Total First Test Toduced Date Tubing Recor	d pth Set (C-C) revals tion Treatmenterval A Hour Tests Csg. Pres	ent, Cem	acker D ent Sque sest roduction	Pepth (MD) Top GSO eeze, etc. Oil BBL Oil BBL	Bottom 7970 Tot Wite Star Fores Gas MCF Gas MCF	Dep 26. 700 Water BBL 38C Water BBL 38C	Perforation Perforated A A O S O O II Gran Corr. A O Gas/Oil Ratio	mount an	nd Type of Acid+	Size Size A Materia	No.	Holes Data L Method	Franc Co	Perf. Statu	IS.
Tubing Recor Size De Tig 17 S. Producing Inte Forma De Cauxe Depth In Tig 20 To Production - I Date First Test roduced Date Line Tbg. Pre Flwg. SI — a. Production ate First roduced Date hoke Tbg. Pre hoke Tbg. Pre	d ppth Set (C	ent, Cem	acker D ent Sque st Hr. ate	Oepth (MD) Top GEZE, etc. Oil BBL Oil BBL Oil BBL	Bottom Tet Wire Gas MCF Gas MCF Gas MCF Gas Gas Gas MCF Gas MCF	Dep 26. 76 Water BBL 3EC Water BBL 3EC Water BBL Water	th Set (MD) Perforation Perforated 30 - K A Oil Grav Corr. Ai Oil Grav Corr. Ai Oil Grav Corr. Ai Gas/Oil Gas/Oil	mount an	nd Type of Aci & A	Size Size Anteria	No.	Holes Data L Method	Func C	Perf. State	IS.
Tubing Recor Size De The Table Forma To Producing Into Forma To Production - I Date First Test roduced Date Littly 12 21 Choke Tbg. Pre Flwg. SI a. Production - I Test roduced Date Littly 12 21 Choke Tbg. Pre Flwg. SI a. Production - I Test roduced Date Littly 12 21 Choke Tbg. Pre Flwg. Flwg. Flwg. Flwg. Flwg.	d ppth Set (Color Pervals tion Perval A Hour Tests Prest	ent, Cem	acker D ent Sque set roduction Hr. ate	Oepth (MD) Top 430 eeze, etc. Oil BBL Oil BBL Oil BBL	Bottom Tot Wite Gas MCF Gas MCF Gas MCF Gas MCF	Dep 26. 76. Water BBL 38C Water BBL 38C	oil Grav Corr. Al	mount an	Depth (MD) and Type of the control	Size Size Anteria	No.	Holes O Data INCL IMethod APR	Func C ANIA G-3 FUR 13 20	Perf. State Perf.	15 1798 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Tubing Recor Size De Two Tolors Size De Two Tolors Forma De Cause Acid, Fracture Depth In Tisto Test roduced Date Little Tbg. Pre Ze Flwg. SI — a. Production— ate First oduced Date Date Tolors Tolo	d ppth Set (C-C) crvals tion Treatmeterval Anterval A Pour Teste Sss. Csg. Press Press	ent, Cem	acker D ent Sque sest roduction Hr. ate	Oepth (MD) Top SO Gold BBL Oil BBL Oil BBL Oil BBL Oil BBL	Bottom Teritor Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF	Dep 26. 76 Water BBL 3EC Water BBL 3EC Water BBL Water	th Set (MD) Perforation Perforated 30 - K A Oil Grav Corr. Ai Oil Grav Corr. Ai Oil Grav Corr. Ai Gas/Oil Gas/Oil	mount an	Depth (MD) and Type of the control	Size Size Anteria	No.	Holes O APR Method APR	Func C	Perf. State Perf.	Real NIV

	Qh Drad	uction - Inte	erval C		· ; ;	10,180 1.7	<u> </u>	· <u>· · · · · · · · · · · · · · · · · · </u>			
	Date First	Test	Hours	Test	Oil .	Gas		Oil Gravity	Gas	Production Method	
Ī	Produced	Date	Tested	Production	BBL	MCF	BBL	Con, API	Gravity		
	Choke Size	Tbg. Press. Flwg. • SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	- Water BBL	Gás/Oil Ratio	Well Status		
2	8c. Prod	uction - In	terval D	<u> </u>		12 - 12 - 22 - 22 - 22 - 2					
	Date First Produced	Test. Date	Hours Tested	Test Production	Oil BBL	Gas MCR	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method	en The Selection of the Control
	Choke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	9. Disp	osition of (Bas (Sold, 1	sed for fuel,	vented, etc.,)	<u> </u>		<u> </u>		
			- <u>-</u> •			•		:			
3	0. Sumi	mary of Po	rous Zones	(Include Aqu	nifers):				31. Formati	on (Log) Markers,	3
	tests,	all impor including ecoveries.	tant zones depth interv	of porosity a val tested, cur	and contents shion used, t	thereof: C ime tool ope	ored interva en, flowing a	ls and all drill-stem nd shut-in pressures			
b	Form	nation	Тор	Bottom		Descrij	ptions, Conte	nts, etc.		Name ·	Top Meas. Depth
							,		izust	er	652
									Tops		୫୩୮
										2 Salt	2471
, 44 m		1 0	Gan Gan						1 .	wwe '	4190'
		۳'n	Lies S	: L2 		,				Canyon	4248'
	10.1	E.E.	N				•		CI	Councie	
e e Sege	****	=;t*							Che	my Chingon	5221
المريبية إياد دمع إياد دمع	4013 444 2018	ciui	, sa's.						Buc	istin Camon	6539
		2007 2007	Park Mark Mark Mark				,	,	Ba	esty Campan esty Campan e Spring	6141
		~	a read many	The same of the sa	er mennete			garantone, Indus	. Mersuscania		
										·	
32	2. Additio	onal remarl	rs (include	plugging pro	cedure):		· · · · · · · · · · · · · · · · · · ·		<u> </u>		d
											•
•			•						,		
	•										
33.	Indicate	which itm	es have be	en attached b	y placing a	check in the	appropriate	boxes:	·		
	Elect	trical/Mecl	nanical Log	s (1 full set i	eq'd.)	Geol	ogic Report	DST Report	Directional	Survey	
1	Sund	iry Notice I	or pauggan	g and cement	verilication	∟ ∐ Core	Analysis	Other:			
34.	I hereby	certify tha	it the forego	oing and atta	ched inform	ation is com	plete and co	rrect as determined fr	om all availabl	e records (see attached instruction	ons)*
•	Name (pl	lease print)	Da	۽ اے اُن	stewa	· / (-		Title R	salato	m Advisor	
	Signatur	е 🥖	1. 8	The	<u></u>			Date	1/2/13	·	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.