

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APR 16 2013RECEIVED
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCD ARTESIA

5. Lease Serial No.

WNNM0417646

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Lost Tank 3 Federal #14

9. AFI Well No.

30-015-37918

10. Field and Pool, or Exploratory

Lost Tank Delaware, West

11. Sec., T., R., M., on Block and

Survey or Area

Sec 3 T22S R31E

12. County or Parish

Edley

13. State

WV

17. Elevations (DF, RKB, RT, GL)*

3491.1 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.

Other

2. Name of Operator

OXY USA Inc.

16694

3. Address

P.O. Box 50250 Midland, TX 79710

3a. Phone No. (include area code)

432-655717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1450 FSL 1700 FEL NWSE(J)

At top prod. interval reported below

At total depth

14. Date Spudded

11/25/11

15. Date T.D. Reached

2/5/11

16. Date Completed

12/3/12

☐ D & A☒ Ready to Prod.

18. Total Depth: MD

TVD 8260'

19. Plug Back T.D.: MD

TVD 8157'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CN/GRI/CCL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)Was DST run? ☐ No ☐ Yes (Submit report)Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	42-1140	0	768'	-	550 C	133	Surf. Cinc	N/A
10 5/8"	8 5/8"	32-355	0	3940'	-	1230 C	410	Surf. Cinc	N/A
7 7/8"	5 1/2"	17-355	0	8259'	5500-3942	1110 H	319	400'-CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7642'	-						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7930'	7970'	7930-7970'	.43	20	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7930-7970'	39245 Twt Wtr + 5000 15% HCl Acid + 20x26 Water Frac GRS + 1798665 Delta Frac 200-R17 w/ 223200 #5 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/1/12	12/2/12	24	→	10	5	380	39.2		Pump - 14x24 Rod
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
-	-	-	→	10	5	380	500		Proc.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION

DATE 6-3-13

Pump - 14x24 Rod

ACCEPTED FOR RECORD

Proc.

APR 13 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

aw

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	652'
				Top Salt	897'
				Base Salt	2471'
				Delaware	4190'
				Bell Canyon	4248'
				Cherry Canyon	5221'
				Brushy Canyon	6535'
				Base Spring	8141'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Regulatory AdvisorSignature [Signature]Date 4/2/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.