_Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

APR - 6 2013

and willfully to make to any department or agency of the United

(August 2007)		UNITED STATES PARTMENT OF THE INT		APR 11	_	· OMB N	APPROVED O. 1004-0135 July 31, 2010
SU		IREAU OF LAND MANAGE NOTICES AND REPORT		•.		5. Lease Serial No. NMNM62211	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter A abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM128994	
Type of Well ☐ Gas Well ☐ Other						Well Name and No. HANAGAN APL FEDERAL COM 2H	
2. Name of Operator Contact: MIRIAM MORALES YATES PETROLEUM CORPORATIONE-Mail: mmorales@yatespetroleum.com						9. API Well No. 30-015-39511	
3a. Address 105 S FOURTH STRE ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4200 Fx: 575-748-4664			10. Field and Pool, or Exploratory PARKWAY; BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State
Sec 31 T19S R30E N			EDDY COUNTY	Y COUNTY, NM			
12. CHEC	CK APPR	OPRIATE BOX(ES) TO I	NDICATI	E NATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	ON	TYPE OF ACTION					
Notice of Intent		☐ Acidize	dize Deepen Produ		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_		☐ Alter Casing	🗖 Fra	cture Treat	☐ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	☐ Subsequent Report				□ Recomp		
☐ Final Abandonment Notice		☐ Change Plans			□ Temporarily Abandon		Venting and/or Flari ng
		Convert to Injection		g Back			
If the proposal is to deepen Attach the Bond under whi following completion of th	directiona ch the wor e involved Final Ab	ration (clearly state all pertinent of lly or recomplete horizontally, given will be performed or provide the operations. If the operation resultandonment Notices shall be filed nal inspection.)	ve subsurface e Bond No. o ts in a multir	e locations and measur on file with BLM/BIA ole completion or reco	ed and true ve Required sul inpletion in a	ertical depths of all pertire bsequent reports shall be new interval a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once
Yates Petroleum resp DCP lines.	ectfully r	equests permission to flare	due to ab	normal system pre	essures in t		TACHED FOR
144 hours cumulative We will be requesting	authorize this poss	result in a longer that 24 ho ed under NTL4A III.A. sible additional, and unavoi ome available. Flare volum	dable flarii	ng until DCP press	sures can b	· e	IS OF APPROVAI
	will not l	oe consistent; therefore, the	e estimate	d/possible volume	per month		JECT TO LIKE OVAL BY STATE
		Acc		on record CDFRD 4/w	1 013		
14. I hereby certify that the fo	oregoing is	true and correct. Electronic Submission #20 For YATES PETROL Committed to AFMSS for	EUM CORF	ed by the BLM Well	Information the Carlsba	ad	
Name (Printed/Typed) M	IRIAM M	ORALES	F. 5 5 5 5 6 7 1	7 '	CTION AN	•	
Signature (E	lectronic S	ubmission)		Date 03/08/20)13		
α		THIS SPACE FOR	FEDER	AL OR STATE	DEEICE U	SE	

Title

Office

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/6/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

JDB