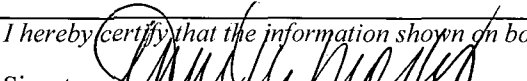


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40865 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HIGH BRASS 6. Well Number: 2H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED APR 16 2013 NMOC D ARTESIA </div>														
8. Name of Operator LEGEND NATURAL GAS III, LIMITED PARTNERSHIP 10. Address of Operator 15021 KATY FREEWAY, SUITE 200 HOUSTON, TX 77904				9. OGRID 258894 11. Pool name or Wildcat WILLOW LAKE; BONE SPRING														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	20	24S	28E		330	S	2256	W	EDDYV								
BH:	C	20	24S	28E		333	N	2240	W	EDDY								
13. Date Spudded 02/05/2013		14. Date T.D. Reached 02/19/2013		15. Date Rig Released 02/22/2013		16. Date Completed (Ready to Produce) 04/01/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3039 GR										
18. Total Measured Depth of Well 12630'MD, 7912'TVD			19. Plug Back Measured Depth 12585'MD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA, MUD, CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8147'-12555'MD; BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		48		400		14.5		400		0								
9.625		36		2505		12.25		750		0								
5.5		17		12630		8.75		950		0								
5.5		17		12630		8.75		1460		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
26. Perforation record (interval, size, and number) 8147'-12555'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8147-12555</td> <td>59111 GAL ACID; 55600 BBLS SW W/</td> </tr> <tr> <td></td> <td>3230482# 20/40 SAND</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8147-12555	59111 GAL ACID; 55600 BBLS SW W/		3230482# 20/40 SAND		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
8147-12555	59111 GAL ACID; 55600 BBLS SW W/																	
	3230482# 20/40 SAND																	
28. PRODUCTION																		
Date First Production 04/04/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PROD												
Date of Test 04/11/2013	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 658	Gas - MCF 1054	Water - Bbl. 1601	Gas - Oil Ratio 1.602											
Flow Tubing Press. 129	Casing Pressure 751	Calculated 24-Hour Rate	Oil - Bbl. 658	Gas - MCF 1054	Water - Bbl. 1601	Oil Gravity - API - (<i>Corr.</i>) 47												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By AmeriFlow										
31. List Attachments C-1.2, C-104, logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name JENNIFER MOSLEY		Title SR. REGULATORY ANALYST														
Date 04/12/2013		E-mail Address imosley@lng2.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2437	T. Morrison	
T. Drinkard	T. Bone Springs 6080	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology