Energy, Minerals and Natural Resources Revised August 1, 2011	fSubmit To Appro Two Copies	priate Dist	trict Office				State of Ne	w N	Лехі	co								Fo	rm C-105
Description Division 1220 South St. Francis Dr. Sand Fr. Name Name PED/RDIAN Sand Fr. Name	District I	- Hobbo N	VIV.4 88340								Revised August 1, 2011								
Colling Coll	District II												· · · · · · · · · · · · · · · · · · ·						
1220 SOURT SET PRINCE NEW PERIOD STATE NEW PERIOD PERIOD	District III												2. Type of Lease						
March Completion Completi		d., Aztec,	NM 87410			12	•				r.		STATE X FEE FED/INDIAN						
## Research of filling County Cou	1220 S. St. Francis																is the second	e are	The second secon
C. CASING SEPT Top Bottom Program Pr			PLETIC	N OF	RE	ECOMPI	LETION RE	PO	RT A	NE	LOG	W	Walter Street,					and the second	24.
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Dure Rig Released and #12 and/or #15 per 16 pe	4. Reason for III	ing:					-								Jnit Agi	reem	ient Nan	ne	
#353 attach this and the plat to the C444 closure report in accordance with 1915 1715 k MAMC) Type of Completion: Well Will. Work Wil	X COMPLETI	ON REP	ORT (Fil	l in boxe	es #1 1	through #31	for State and Fee	wells	only)			6	6. Well Num	ber:		_			
Name of Control Surface Control Contro	#33; attach this a	ind the pla										or			R				
R. Name of Operature	7. Type of Com X NEW V	pletion: VELL [J WORK	OVER I	□ DI	EEPENING	□PLUGBACK		DIFFEI	REN	T RESERVO	IR	OTHER			Αſ	PR 1 (6 201	3
11. Pool name* of NiRical 11. Pool name* of NiRical 12. Deaching 12. Deac	8. Name of Oper	ator										7	O. OGRID		NIA	10		OTE	-0.4
IDLISTOR, TX-TVO-I IDLIC			45 III, LIN	инерт	AKI	NEKSHIP								e or W	ildcat			MIL	SIA
12.1.Coation Unit Life Section Township Range Lot Feet from the NS Line County County County	15021 KATY FF	REEWAY	, SUITE	200			, i					\	WILLOW LA	KE, l	BONE S	SPRI	ING		
Surface: C			r Sec	tion	7	Township	Range	Lot			Feet from th	e 1	N/S Line	Fee	t from t	he	E/W Li	ne	County
13. Date Spouded 14. Date T.D. Renched 15. Date Rig Released 16. Date Completed (Rendy to Produce) 17. Elevations (DP and RKB, RT, GR, et.) 3039 GR 18. Total Measured Depth (Well 19. Plug Back Measured Depth 12883*MD 20. Was Directional Survey Made? 17. Type Electric and Other Logs Run (GAMMA, MUD, CBL.) 12883*MD 128833*MD 128833*MD 128833*MD 128833*MD 128833*MD 128833*MD 128833*		С	20		7	24S	28E .				330		S .	225	6		W		EDDYV
187, GR, ct. 31639 GR 187, 19201\$ 02212201\$ 0401201\$ 20, Was Directional Survey Made? 21. Type Electric and Other Logs Run [2569 MD], 7912 TVD 12585 MD 12585 MD 22. Producting Interval(s), of this completion - Top, Bottom, Name 18147 - 12255 MD, BONE SPRING 23.	ВН:	С	20		2	24S	28E				333	1	N	224	0		W		EDDY
18. Total Measured Depth of Well 19. Plug Back Measured Depth 12887MD				Reached	- ']			1				ted (Ready to Pro	duce)		17.	Elevatio	ons (DF	and RKB,
12587MD 12557MD 1255								nth				legg	Survey Mada	9.	21 : 1				
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CASING SIZE						p, Bottom, N	Name												
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9,625 36			WE		B./FT				•	HC		_							
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17												_							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET																		0	-
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET																Ţ			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8147-12555 S9111 GAL ACID; 55600 BBLS SW W/ 3230482# 20/40 SAND 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PROD Date of Test Hours Tested Choke Size Prod'n For Test Period 658 1054 1054 1001 1601 1602 Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. 1061 1602 Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. 1601 1601 1602 Press. 129 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By AmeriFlow 31. List Attachments C-1.2, C-104, logs C-1.2, C-		TOP		F	ROTT			FNT	SCR	EEN								PACKI	FR SET
DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED	SIEL	101			<u> </u>	01.1	BATORIO CENT	DIVI	J.C.	distri-				-		/1.1			EK BE1
DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED																			
28. PRODUCTION Date First Production 04/04/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) PROD Date of Test 04/11/2013 Production 04/04/2013 Produc		record (i	interval, si	ize, and	numb	er)						FRA							
28. PRODUCTION Date First Production																			V W/
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Casing Pressure Calculated 24- Hour Rate G58 1054 1601 1.602		ction					towing, gas tijt, p	итри	1g - SIZ	e an	а type pump)			s (Pro	a. or Sn		n)		
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Signature Printed Name JENNIFER MOSLEY Title SR. REGULATORY ANALYST	I hereby certi	fy that t	the infor	mation	sho	yvn gn bo	th sides of this	forn	n is tr	ие с	and comple	ete to	the best of	of my	know	led	ge and	<u>na</u> belief	D 1927 198 <u>3</u>
	Signature	MU	III,	M	Λl		Printed Name JEN				_					-		_	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen_	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2437	T. Morrison				
T. Drinkard	T. Bone Springs 6080	T.Todilto_				
T. Abo	T	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	Т.	T, Chinle				
T. Cisco (Bough C)	Т.	T. Permian	_			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				
				-			
						:	
							·
							·