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	District I 1625 N. French Dr., Ho	bbs, NM 88240	NM 88240 Energy, Minerals & Natural Reso					Form C-104 Revised August 1, 2011	
	District II 811 S. First St., Artesia,	NM 88210	Energy, white	, minerais & induitar Resources			· · · · · · · · · · · · · · · · · · ·		
	District III Oil Conservati 1000 Rio Brazos Rd., Aztec, NM 87410								
	1220 South St. Francis D   District IV   220 S. St. Francis Dr., Santa Fe, NM 87505							AMENDED REPORT	
	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT								
	<sup>1</sup> Operator name and Address OXY USIA INC -				<sup>2</sup> OGRID Number				
	P.O. Bo	× 50250	50250			<sup>3</sup> Reason for Filing Code/ Effective Date			
	<sup>4</sup> API Number <sup>5</sup> Pool Name				NW				
	30-015.37	118	Lost				-	96582	
	<sup>1</sup> Property Code Property Name Lost Tank 3 Federal <sup>2</sup> Well Number 14								
	II. <sup>10</sup> Surface	II. <sup>10</sup> Surface Location							
	Ul or lot no. Secti	-		from the Nor	th/South Line	Feet from the	East/West line	County	
		Hole Location			201 m	1001	Casi	1 6007	
	UL or lot no. Secti		ange Lot Idn Feet	from the No.	rth/South line	Feet from the	East/West line	County	
	<sup>12</sup> Lse Code <sup>13</sup> Pr	oducing Method	Gas Connection 15 C	-129 Permit N		100 5 5 1	17.0		
	Ese Code	Code		-129 Permit N	umber   ··· C	-129 Effective D	bate C-	129 Expiration Date	
	III. Oil and G	as Transporter			·· · · · ·		· ····		
	18 Transporter 19 Transporter Nam OGRID and Address							<sup>20</sup> O/G/W	
	277961	BEEP Crude UC						0	
	21-161	DI C							
	313/25	DLP Midstream LP G						-	
	36785				CEN	Enl		<u> </u>	
			<u> </u>		CEIV				
				Δ	PR <b>04</b> 20	D13 I	70763	CART STREET AND STREET AND ST	
		NMOCD ARTESIA							
•									
	IV. Well Con	motion Data							
	<sup>21</sup> Spud Date	<sup>22</sup> Ready Dat	e 23 TD		<sup>24</sup> PBTD	<sup>25</sup> Perforati	ons	<sup>26</sup> DHC, MC	
	1/25/11	1213/12	- 8260	<u>'</u> ମ	<u>ເຮົາ'</u>	790-7	and		
	27 Hole Siz	A	Casing & Tubing Size	e	<sup>29</sup> Depth Se			cks Cement	
	143/4		113/4		708		^	50	
	105/8" 77/8"		556"		3940' 8259'		1280		
			51/2"						
	1 12	· (8							
			27/8"		7642	2'			
	V. Well Test	Data <sup>32</sup> Gas Delivery I	Date <sup>33</sup> Test D		<sup>34</sup> Test Lengtl	15 m		36.0	
	1 4 4 1		1 1 1		-	1 00 TB	g. Pressure	<sup>36</sup> Csg. Pressure	
	12 11 12 37 Choke Size	$\frac{12 (1 )^{38}}{12 (1 )^{38}}$	12/21/1 39 Wate		2-( <sup>40</sup> Cas			<sup>41</sup> Test Method	
	-	10	380		5			Darin.	
		I hereby certify that the rules of the Oil Conservation Division have				OIL CONSERVATION DIVISION			
		een complied with and that the information given above is true and omplete to the best of my knowledge and belief.					1		
	Signature:	ignature:				Approved by Acade			
	Printed name: 15151517				Fille: Deserth Sellen (Se				
	Title: D 1 1 1/1 A				Approval Date: 2/10/-2012				
	E-mail Address:								
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Date: 4/2/13 Phone: 4/32-685-5717									
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