

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 16 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMCD ARTESIA

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LUCKY STRIKE AST FEDERAL COM 1
2. Name of Operator YATES PETROLEUM CORPORATION		9. API Well No. 30-015-30765
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		10. Field and Pool, or Exploratory EMPIRE; WOLFCAMP, NW
3b. Phone No. (include area code) Ph: 575-748-4168 Fax: 575-748-4585		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T16S R27E SESW 660FSL 1980FWL 'N'		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recompletable this well as follows:

1. MIRU. Load hole. NU BOP.
2. Set a CIBP at 7200 ft with 35 ft cement on top. Perforate Wolfcamp 6838 ft - 6845 ft (14).
3. TIH with tubing and packer. Set packer at 6800 ft. Swab down.
4. Acidize with 1500g 15 percent NEFE HCL with 40 ball sealers. Flow and swab and report results.
5. If interval is productive, TOH with tools. TIH with appropriate production string. Turn well over to production.
6. If interval is not productive, TOH with tubing and packer.
7. Perforate Wolfcamp 6615 ft - 6620 ft (10).
8. TIH with tubing and packer. Set packer at 6800 ft. Swab down.
9. Acidize with 1000g 15 percent NEFE HCL with 20 ball sealers. Flow and swab and report results.
10. If interval is productive, TOH with tools. TIH with appropriate production string. Turn well

No production in CISO per Tina Huerta 4/11/13

Accepted for record  
NMCD 4/11/13  
SUBJECT TO LIKE  
APPROVAL BY STATESEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #200643 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/07/2013 ()	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 03/05/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Provide C102 to OCD

**Additional data for EC transaction #200643 that would not fit on the form**

**32. Additional remarks, continued**

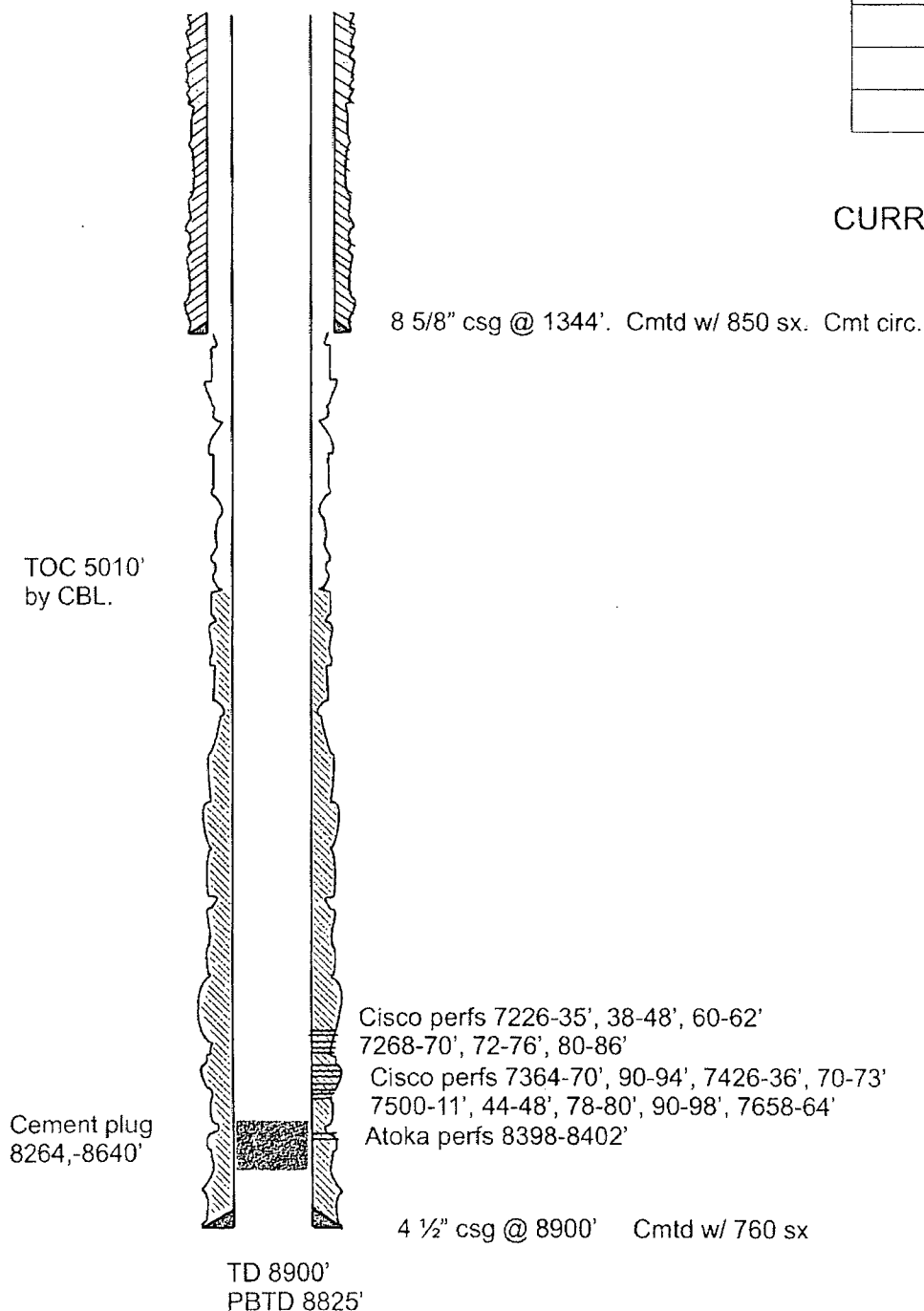
over to production.

Wellbore schematics attached.

<b>Well Name:</b> Lucky Strike AST Fed Com #1		<b>Field:</b>	
<b>Location:</b> 660' FSL & 1980' FWL Sec. 28-16S-27E Eddy Co, NM			
<b>GL:</b> 3439'	<b>Zero:</b>	<b>AGL:</b>	<b>KB:</b> xxxx'
<b>Spud Date:</b>		<b>Completion Date:</b>	
<b>Comments:</b>			

Casing Program	
Size/Wt/Grade/Conn	Depth
8 5/8" 24# J55	1344'
4 1/2" 11.6 S95	8900'

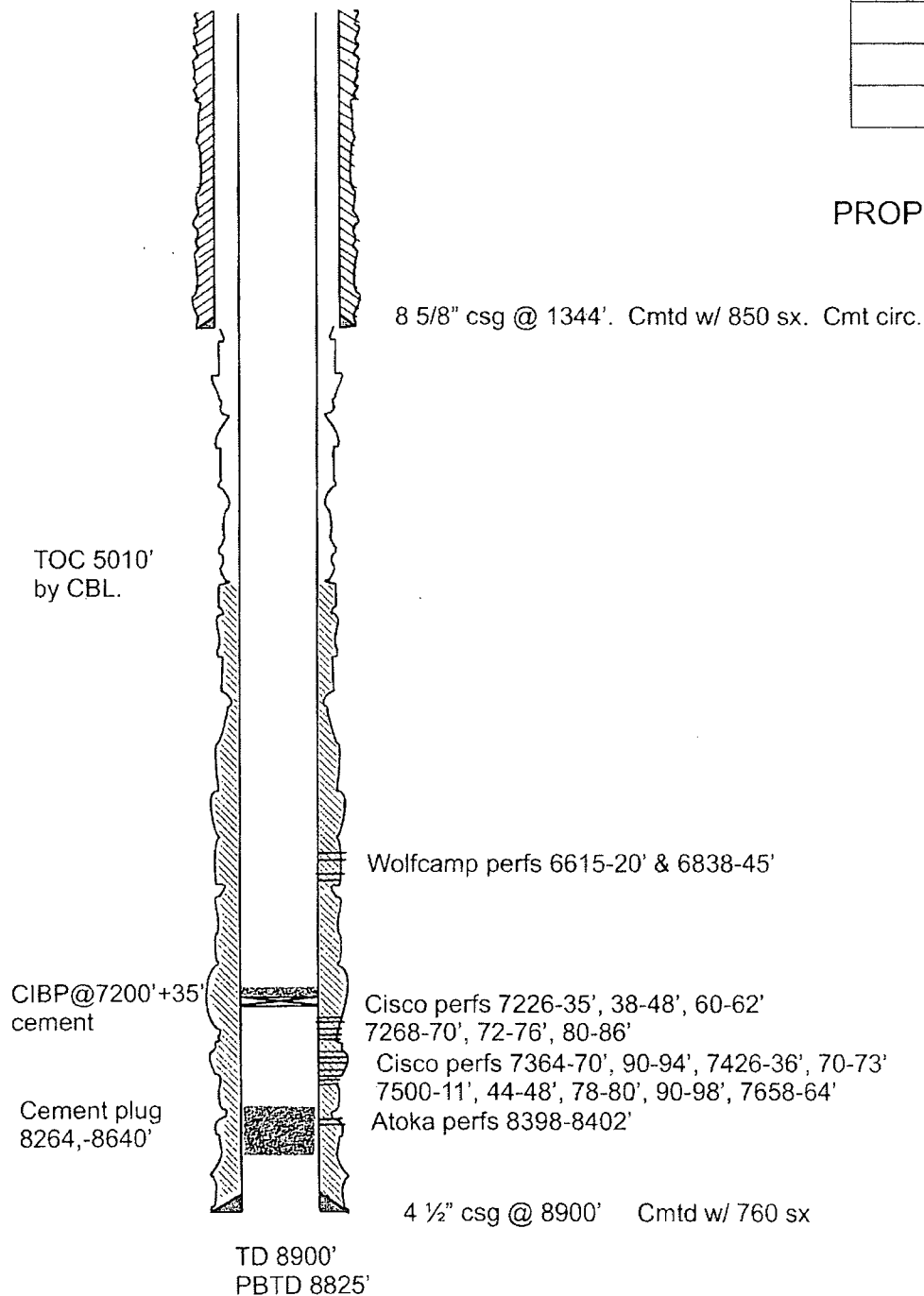
## CURRENT CONFIGURATION



<b>Well Name:</b> Lucky Strike AST Fed Com #1		<b>Field:</b>	
<b>Location:</b> 660' FSL & 1980' FWL Sec. 28-16S-27E Eddy Co, NM			
<b>GL:</b> 3439'	<b>Zero:</b>	<b>AGL:</b>	<b>KB:</b> 3452'
<b>Spud Date:</b>		<b>Completion Date:</b>	
<b>Comments:</b>			

Casing Program	
Size/Wt/Grade/Conn	Depth
8 5/8" 24# J55	1344'
4 1/2" 11.6 S95	8900'

## PROPOSED CONFIGURATION



Date: 1/18/13 Lucky Strike#1c

**Lucky Strike AST Federal Com 1  
30-015-30765  
Yates Petroleum Corporation  
April 12, 2013  
Conditions of Approval**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

**Work to be completed by July 12, 2013.**

- 1. Surface disturbance beyond the originally approved pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location.**
- 4. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 5. The operator shall set a CIBP at 7176' (50' above the current perforations). Tag CIBP at 7176'. Dump bail 35' of neat class C cement on top.**
- 6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 7. Subsequent sundry required detailing work done and completion report for both the Wolfcamp and Cisco formation. Operator to include well bore schematic of current well condition when work is complete.**
- 8. If recompletion is successful remove COM from well name.**

**JAM 041213**