

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

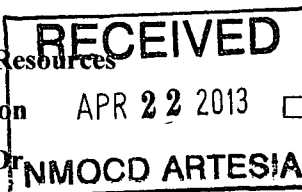
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505



Form C-101
Revised November 14, 2012

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Nearburg Producing Company 3300 N. A Street, Bldg. 2, Suite 120 Midland, TX 79705		² OGRID Number 15742
		³ API Number 30-015-29297
⁴ Property Code 15753	⁵ Property Name South Boyd 27	⁶ Well No. 9

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
B	27	19S	25E		990	NORTH	1980	EAST	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

⁹ Pool Name North Seven Rivers;Glorieta/Yeso	¹⁰ Pool Code 97565
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Additional Well Information

¹¹ Work Type P	¹² Well Type O	¹³ Cable/Rotary	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3,450'
¹⁶ Multiple N	¹⁷ Proposed Depth TD 8284'; PBTD 7665'	¹⁸ Formation Glorieta/Yeso	¹⁹ Contractor	²⁰ Spud Date 4/30/13
²¹ Depth to Ground water		²² Distance from nearest fresh water well		²³ Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	14.75"	9.625"	36#	1123	1900	Surface
PROD	8.75"	7"	23, 26, & 29#	8284	1250	Surface

Casing/Cement Program: Additional Comments

Current perfs (to be abandoned): 7747'-7821'; Proposed Perfs: 2420'-2601' (42 shots) & 2744'-2977' (42 shots)

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> if applicable. Signature: <i>Vicki Johnston</i>		OIL CONSERVATION DIVISION	
Printed name: Vicki Johnston		Approved By: <i>R. Dade</i>	
Title: Gray Surface Specialties, Agent for NPC		Title: <i>Dist # Supervisor</i>	
E-mail Address: vjohnston1@gmail.com		Approved Date: <i>4/21/2013</i> Expiration Date:	
Date: 4/19/13	Phone: (830) 537-4599	Conditions of Approval Attached: <i>Standard 40-Acre</i>	

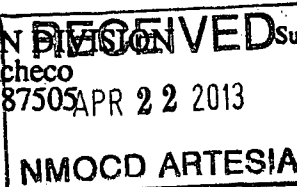
Spacing Unit for this pool/well.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies



☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-29297	² Pool Code 97565	³ Pool Name North Seven River Dagger Draw Upper Penn. North
⁴ Property Code 15753	⁵ Property Name SOUTH BOYD 27	⁶ Well Number 9
⁷ OGRID No. 15742	⁸ Operator Name NEARBURG PRODUCING COMPANY	⁹ Elevation 3450.

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	19-S	25-E		990	NORTH	1980	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Vicki Johnston, Agent for NPC Signature: [Signature] E Scott Kimbrough Johnston Printed Name: GSS, Agent for NPC Mgr Drilling & Production Title: Date: 12-16-96 4/19/13
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 10, 1996 Date of Survey Signature and Seal of Professional Surveyor:

Nearburg Producing Company

Exploration and Production

Midland, Texas

RECOMPLETION

WELL: South Boyd 27 **DATE:** 06-Mar-13

FIELD: Dagger Draw North

OBJECTIVE: Glorieta-Yeso

DISCUSSION:

Procedure to plug back and complete the Glorieta-Yeso.

LOCATION: 990' FNL and 1,980' FEL T19S, R25E **Sec:** 27

ELEVATION: 3,450' GL

DEPTH: TD= 8,284' PBTD= 7665

CASING RECORD:	SIZE WEIGHT Grade	DEPTH	CEMENT	TOC
	9 5/8" 36# J55	1,123'	1,900 sx	Surf
	0	0	0	0
	7" 23, 26, & 29# J&K55 & L&N80	8,284'	1,250 sx	surface Circ

PERFORATIONS:

Current: 7,747'-7,821' (to be abandoned)

Proposed: 2420-2601 (42 shots)
2744-2977 (42 shots)

FORMATION: Glorieta-Yeso

DESIGN PLAN
OPERATING AND MAINTENANCE PLAN
CLOSURE PLAN

- All drilling fluid circulated over shaker(s) with cuttings discharged into roll-off container.
- Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll-off container.
- Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.
- Roll-off containers are lined and de-watered with fluids re-circulated into system.
- Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.
- Closed Loop Equipment will be inspected and monitored closely on a daily basis by each tour, and any necessary maintenance will be performed.
- Any leak in the system will be repaired and/or contained immediately. Within 48 hours of a spill/release, the NMOCD district office in Hobbs will be notified. Notifications may be made earlier if a greater release occurs. Notifications will be made in accordance with the reporting requirements specified in NMOCD Rule 116.
- During and after drilling operations, liquids (which apply), all drill cuttings, and drilling fluids will be hauled to one of the following depending upon which rig is available to drill this well:
 - CRI Permit Number NM-01-0006 -- R-9166
 - GMI Permit Number NM-01-0019 – 711-019-001

Nearburg Producing Company
SOUTH BOYD 27 #9
990' FNL & 1980' FEL
Sec 27, T-19S, R-25E
Eddy County, New Mexico