

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED State of New Mexico Energy, Minerals and Natural Resources APR 22 2013 Oil Conservation Division NM OGD ARTESIA 220 South St. Francis Dr. Santa Fe, NM 87505 </div>		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-40159		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Washington 33 State (309175)	
		6. Well Number: 057		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
8. Name of Operator Apache Corporation		9. OGRID 873		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	33	17S	28E	
BH:					
13. Date Spudded 12/20/2012	14. Date T.D. Reached 12/28/2012	15. Date Rig Released 12/29/2012	16. Date Completed (Ready to Produce) 03/05/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR	
18. Total Measured Depth of Well 5150'	19. Plug Back Measured Depth 5107'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CN/BHC/Hi-Res LL/CAL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso 3602'-4237'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	506'	12-1/4"	506 sx Class C	
5-1/2"	17#	5150'	7-7/8"	790 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4361'
26. Perforation record (interval, size, and number) Yeso 3602'-4237' (1 SPF, 33 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Yeso 214,032 gals 20#, 276,809# sand, 3889 gals acid, 3528 gals gel		
28. PRODUCTION					
Date First Production 03/05/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/16/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 43	Gas - MCF 28
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 39.5
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 01/07/2013)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"><div>Latitude</div><div>Longitude</div><div>NAD 1927 1983</div></div>					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name Fatima Vasquez		Title Regulatory Tech	
E-mail Address Fatima.Vasquez@apachecorp.com				Date 04/19/2013	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 472'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 719'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1316'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1770'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2096'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3605'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3721'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4235'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1083'	T. Entrada	
T. Wolfcamp	T. Yeso 3721'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology