District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submitto the appropriate NMOCD District Office.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	Fe, NM 87505		-	
Closed-Loop System Pe (that only use above ground steel tanks or haul-of Type of action				
Instructions: Please submit one application (Form C-144 CLEZ) per inclosed-loop system that only use above ground steel tanks or haul-off bin				
lease be advised that approval of this request does not relieve the operator of avironment. Nor does approval relieve the operator of its responsibility to c	f liability should operations result in pol	lution of surface water, ground water	or the	
Operator: Nearburg Producing Company	OGRID #:	015742		
Address: 3300 N. A. St. Bldg 2 Ste 120 Midland, TX 79705				
Facility or well name:Dagger Draw 31 Federal Com #5				
API Number: <u>30-015-27562</u>	OCD Permit Number: 2142	.31		
U/L or Qtr/QtrCSection31 Township	19-S Range25-E Co	ounty:Eddy		
Center of Proposed Design: Latitude32.6228194031507 Longitude104.526399390996 NAD: [] 1927 [] 1983				
Surface Owner: 🛮 Federal 🗌 State 🗎 Private 🔲 Tribal Trust or Indian Allotment				
2.	o activities which require prior approv	,	 ⊠ P&A	
3.		RECEIVED		
Signs: Subsection C of 19.15.17.11 NMAC		ADD 99 2012		
☑ 12"x 24", 2" lettering, providing Operator's name, site location, and	l emergency telephone numbers	APR 2 2 2013		
Signed in compliance with 19.15.3.103 NMAC		NMOCD ARTESIA		
Closed-loop Systems Permit Application Attachment Checklist: St. Instructions: Each of the following items must be attached to the appattached. Design Plan - based upon the appropriate requirements of 19.15. Operating and Maintenance Plan - based upon the appropriate re Closure Plan (Please complete Box 5) - based upon the appropriate Previously Approved Design (attach copy of design) API Num	Indication. Please indicate, by a check 17.11 NMAC quirements of 19.15.17.12 NMAC ate requirements of Subsection C of 1			
 □ Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan □ API Number: □ API Number: 				
S. Waste Removal Closure For Closed-loop Systems That Utilize Abo Instructions: Please indentify the facility or facilities for the disposal facilities are required.	ve Ground Steel Tanks or Haul-off of liquids, drilling fluids and drill cu	uttings. Use attachment if more tha	n two	
Disposal Facility Name:Gandy-Marley Inc	Disposal Facility Permit	Number:NM-01-0019		
Disposal Facility Name:CRI	activities occur on or in areas that wil	Number:NM-01-0006	operations?	
Required for impacted areas which will not be used for future service a Soil Backfill and Cover Design Specifications based upon the Re-vegetation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements	appropriate requirements of Subsecti Subsection I of 19.15.17.13 NMAC			
6. Operator Application Certification:				
I hereby certify that the information submitted with this application is	true, accurate and complete to the bes	t of my knowledge and belief.		
Name (Print):Greg Bryant	•	P&A Tech	* **	
Signature:	Date			

e-mail address:

greg.bryant@basicenergyservices.com

Telephone:

(432) 563-3355

OCD Approval: Permit Application (including closure plan) Closure Pl				
OCD Representative Signature:	Approval Date: 4/24/2013			
Title: 0157 ASypewish	OCD Permit Number: 214331			
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.				
	Closure Completion Date:			
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:				
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:			
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure results.				
belief. I also certify that the closure complies with all applicable closure requiren	nents and conditions specified in the approved closure plan.			
Name (Print):	Title:			
Signature:	Date:			
e-mail address:	Telephone:			
·				

I. Design Plan

Above ground steel tanks will be used for the management of all plugging fluids.

II. Operations and Maintenance Plan

Basic Energy will operate and maintain all of the above ground steel tanks involved in plugging operations in a prudent manner to prevent any spills. If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. During an upset condition the source of the spill is isolated and addressed as soon as it is discovered. Free liquids will be removed and loose topsoil will be used to stabilize the spill. The contaminated soil will be either bioremediated or excavated and taken to an agency approved disposal facility.

III. Closure Plan

All plugging fluids will go to above ground steel tanks and will be hauled by various trucking companies to an agency approved disposal facility.

Impacted areas which will not be used for future service or operations will be reclaimed and reseeded as stated in the APD.

Nearburg Producing Company
Dagger Draw 31 Federal Com #5
Unit C, Section 31, T195, R25E
Eddy County, New Mexico
API# 30-015-27562

Equipment & Design:

Basic Energy Services will used a closed loop system in the plug and abandonment of this well. The following equipment will be on location:

(1) 250 bbl steel reverse tank

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor the release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Gandy-Marley Disposal's location, permit number NM 01-0019. Secondary site will be CRI Disposal, permit number NM 01-0006.

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