

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

APR 24 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

EC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.  
NMNM12269

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
EXXON FEDERAL COM 1

2. Name of Operator

THREE RIVERS OPERATING CO LLC

Contact: DAVID A EYLER

E-Mail: DEYLER@MILAGRO-RES.COM

9. API Well No.  
30-005-60551-00-S2

3a. Address

1122 S CAPITAL OF TX HWY STE 325  
AUSTIN, TX 78746

3b. Phone No. (include area code)

Ph: 432-687-3033

10. Field and Pool, or Exploratory  
SAND RANCH-ATOKA, SOUTH  
SAND RANCH-MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T10S R29E SWNW 1980FNL 660FWL

11. County or Parish, and State

CHAVES COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1) SET 4-1/2" CIBP @ 9,050'; PUMP 25 SXS.CMT. @ 9,050'-8,870'; CIRC.WELL W/ MUD.

2) PUMP 25 SXS.CMT. @ 7,365'-7,195'(T/WC); WOC X TAG CMT. PLUG.

3) PUMP 25 SXS.CMT. @ 4,019'-3,889'(T/GLOR.) - Tag

4) CUT X PULL 4-1/2" CSG. @ 2,772'.

5) PUMP 75 SXS.CMT. @ 2,822'-2,622'(4-1/2" CSG.CUT, 8-5/8" CSG.SHOE,T/S.A.); TAG.

6) PUMP 45 SXS.CMT. @ 1,382'-1,272'(T/YATES) - Tag

7) PUMP 40 SXS.CMT. @ 400'-300'(13-3/8" CSG.SHOE) WOC X TAG CMT. PLUG.

8) MIX X CIRC. TO SURF. @ 25 SXS.CMT. @ 653' - 103-3'

9) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

RECEIVED

MAR 25 2013

NMOCD ARTESIA

NMOCD: Guadalupe Oper LLP 5/16/11

Accepted for record

NMOCD

AR Dade 3/27/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #201878 verified by the BLM Well Information System

For THREE RIVERS OPERATING CO LLC, sent to the Roswell

Committed to AFMS for processing by DAVID GLASS on 03/19/2013 (13DRG0543SE)

Name (Printed/Typed) DAVID A EYLER

Title AGENT

Signature (Electronic Submission)

Date 03/19/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By (BLM Approver Not Specified) <b>/S/ DAVID R. GLASS</b>	Title <b>PETROLEUM ENGINEER</b>	Date <b>03/19/2013</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Roswell		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEE ATTACHED FOR**  
**CONDITIONS OF APPROVAL**  
**APPROVED FOR 3 MONTH PERIOD**  
**ENDING JUN 19 2013**

APR 25 2013

**Revisions to Operator-Submitted EC Data for Sundry Notice #201878**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM12269	NMNM12269
Agreement:	SRM1434	
Operator:	THREE RIVERS OPERATING CO. 1122 S. CAPITAL OF TEXAS HWY., STE.325 AUSTIN, TX 78746 Ph: 512-706-9849	THREE RIVERS OPERATING CO LLC 1122 S CAPITAL OF TX HWY STE 325 AUSTIN, TX 78746 Ph: 512-600-4328
Admin Contact:	DAVID A EYLER AGENT E-Mail: DEYLER@MILAGRO-RES.COM  Ph: 432-687-3033	DAVID A EYLER AGENT E-Mail: DEYLER@MILAGRO-RES.COM  Ph: 432-687-3033
Tech Contact:	DAVID A EYLER AGENT E-Mail: DEYLER@MILAGRO-RES.COM  Ph: 432-687-3033	DAVID A EYLER AGENT E-Mail: DEYLER@MILAGRO-RES.COM  Ph: 432-687-3033
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	SAND RANCH ATOKA/MRW(GAS)	SAND RANCH-ATOKA, SOUTH SAND RANCH-MORROW
Well/Facility:	EXXON FEDERAL 001 Sec 24 T10S R29E SWNW 1980FNL 660FWL	EXXON FEDERAL COM 1 Sec 24 T10S R29E SWNW 1980FNL 660FWL

NOTED: 11/13/2018  
11/13/2018 10:00 AM  
11/13/2018 10:00 AM

3200

EXXON FED

API 30-005-60551

CHAVES CO, NM

SE 24-105-29E

U/L E

1980' FNL - 660' FWL

AMPAD

13 3/8" 48# @ 350'  
w/ 350 SX CMT CIRC

2772'  
8 5/8" 34.32# @ 2875' (JSS)  
w/ 1200 SX CMT CIRC

TOC - 5050'  
7 7/8" HOLE

T/ABD 6285'

T/WC - 7280

T/ATOKA - 8954'

MIT - TOTD 500' BACKSIDE (8/5/09)

2 3/4" TBL

LOC SET PKR @ 9053'

9102-16' IP-301 mcf FTP-1075#

(5/27/08) CIBPC 9250'  
w/ 25' CMT

9284-98

9360-63

9380-82

6/26/79 1,967 mcf

4 1/2" 11.6# @ 9950' (N80 99.74-3978)  
w/ 1525 SX (JSS 148.48-5962)

3202

EXXON FED #1

CHAVES CO, NM

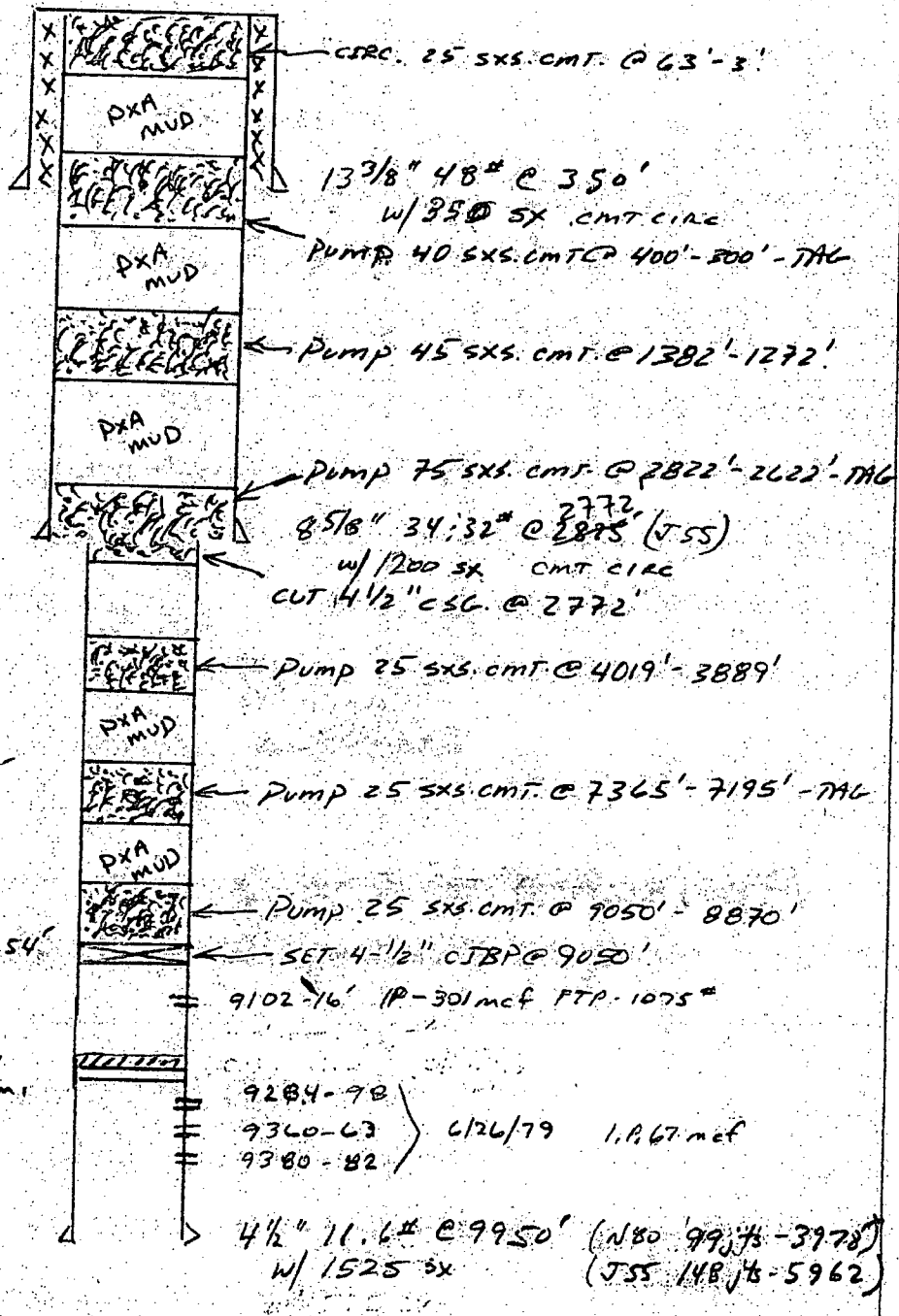
API 30-005-60551

SE2 24-103-29E

VIL E

1980' FNL - 660' FWL

AMPAD



DSE 03/09/13

## **BUREAU OF LAND MANAGEMENT**

**Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
(575) 627-0272**

### **Permanent Abandonment of Federal Wells Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. **Plugging operations** shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90<sup>th</sup> day provide the BLM Roswell Field Office (RFO), prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**
2. **Notification:** Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.  
  
Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet-plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.
6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.