Form 3160-5 UNITED STATES August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artes				3	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					<ol> <li>Lease Serial No. NMNM65417</li> </ol>	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TF	RIPLICATE - Other instruc	tions on reve	rse side.		7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well     Gas Well     Gas Well     Other				-	8. Well Name and No. MARTHA AIK FEDERAL 9H	
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					9. API Well No. 30-015-37512-00-X1	
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		)	10. Field and Pool, or Exploratory LIVINGSTON RIDGE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or			and State
Sec 11 T22S R31E SWSE 810FSL 1650FEL					EDDY COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	D INDICATE N	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen		Production (Start/Resume) Reclamation		□ Water Shut-Off □ Well Integrity
🛛 Subsequent Report	Casing Repair	—	Construction Construction			
Final Abandonment Notice	Change Plans		and Abandon		arily Abandon	Production Start-up
	- •					
If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation res	give subsurface lo the Bond No. on f sults in a multiple	Back g estimated startin ocations and measu file with BLM/BL/ completion or rec	Water D g date of any pr ured and true ve A. Required sub ompletion in a r	oposed work and approx tical depths of all pertir sequent reports shall be ew interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once
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## Additional data for EC transaction #204497 that would not fit on the form

## 32. Additional remarks, continued

4/10/13 - Date of 1st production - Delaware