Submit To Appropriat	te District O	fice			State of Ne	w Me	vico					 •		Form C-105	
Two Copies District I	E	nergy,	Minerals and			sources						August 1, 2011			
1625 N. French Dr., F District II		077						I. WELL API NO.							
811 S. First St., Artesi District III	sia, NM 8821	0		O	il Conservat	tion D	ivisio	n		30-015-22894					
1000 Rio Brazos Rd.,	, Aztec, NM	87410		12	20 South St	t. Frai	ncis D	r.	2.	2. Type of Lease X STATE FEE FED/INDIAN					
District.IV 1220 S. St. Francis Dr	r., Santa Fe,	NM 87505			Santa Fe, N	VM 87	7505		3.	A STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
WELL C	VELL COMPLETION OR RECOMPLETION REPO					PORT									
4. Reason for filing												Unit Agreer	nent Name		
X COMPLETION	N REPORT	' (Fill in box	es #1 thro	ugh #31_f	or State and Fee v	wells onl	v)			ate GQ Cor Well Num			DET	ENTER	
· .				-			• ·		1	wen raan	1001.	3 OI		CEIVED	
C-144 CLOSU	I the plat to	the C-144 cl	(Fill in be losure tep	oxes #1 th ort in acco	rough #9, #15 Da ordance with 19.1	te Rig R 5.17.13.	eleased a	und #32 aud/o Cl	or				APF	R 25 2013	
7. Type of Comple	etion:														
8. Name of Operato		ORKOVE		EPENING	XPLUGBACK		FERENT	r RESERVO		OTHER OGRID	SWI	D Conversio	NMOC	D ARTES	
Legend Natural Gas	s III, Limite	ed Partnershi	ip						21	17955					
10. Address of Ope 777 Main St., Suite		Vorth TX 7	6102							l, Pool nam WD, Delawa	e or V	Wildcat	s) ·		
								<u> </u>					swo	-1401	
L.Doviation	Jnit Ltr	Section		mship	Range	Lot		Feet from the		/S Line	_	et from the	E/W Line	County	
Surface: J		7	258		28E			1980	S		19	80	E	Eddy	
BH:		<u> </u>													
 Date Spudded 	14. Date '	ſ.D. Reache	d 15	i. Date Ri	g Released			Date Complet 0/2013	ted (R	eady to Pro	duce		. Elevations (, GR, etc.) 3	(DF and RKB, 1052' GR	
8. Total Measured	1 Depth of V	Vell). Plug Ba	ck Measured Dep	oth		Was Directio	onal Si	urvey Made	?			d Other Logs Run	
12930'MD	-	: ·	60	530° MD	-							CBL			
22. Producing Inter 5240-5490; SW			m - Top, I	Bottom, N	ame								•		
23.		1		CAS	SING RECO	ORD									
CASING SIZE	3	WEIGHT I			DEPTH SET		HOI	LE SIZE		CEMENTIN		ECORD		NT PULLED	
16"		84 & (413'		20			500			None_Circ.		
<u> </u>	,	40.5 "33.7 &		<u>2419'</u> 9# 9273'			<u>14 3/4''</u> 9 1/2		- 7	2200 sx H, 200 sx C 2100		JU SX C	None Circ.		
1 3/0		55.7 00	<u>J9ff</u>		7213			9 /2		21	100		INOI		
······································				+			······								
24.	·····				ER RECORD				25.	7		ING RECO			
SIZE	TOP 8642'		BOTTON	<u>۱</u>	SACKS CEME	ENT S	SCREEN		SIZE					CKER SET	
1 /2	0042		12930'		490 .	-+			2 7/8		-+	5790'			
26. Perforation re		al; size, and	number)	······	.l		27. ACI	D, SHOT. F	RAC	TURE. CI	EMF	NT. SOUF	EZE. ETC		
SWD, Delaware: 52	240-5490		,			1	27. ACID, SHOT, FR. DEPTH INTERVAL			AMOUNT A	AND	KIND MAT	FERIAL US	ED	
Conversion to an SV	Ψ <i>D</i> .							5240-5490			Acidized w/ 10000 GAL 15% HCl and				
						F				Pumped 6	5001	BBLS 7%	KCl		
•						<u>ו ת</u>	DUCI		·						
×		Dec	fuction M	ethod (FI	owing, gas lift, pu				. 1	Well Statur	is (Pr	od. or Shut-	in)		
	211	1 1/100			0.0	18				Shut-in	- 1- 1			I	
Date First Productio									1				Eco	s - Qil Ratio	
Date First Productio	on Hours Te		Choke Si	ze	Prod'n For Test Period		Dil - Bbl		Gas - N	MCF		Vater - Bbl.	1 Oat		
Date First Productio		ted			1				;	MCF			/ity - API - (٠.	
Date First Productio Date of Test Iow Tubing	Hours Tes	ted	Choke Si	d 24-	Test Period				;					٠.	
Date First Productio Date of Test low Tubing ress.	Hours Tes Casing Pr	essure	Choke Si Calculate Hour Rat	d 24- ¢	Test Period				;				vity - API - (٠.	
Date First Productio Date of Test Iow Tubing ress. 9. Disposition of G	Hours Tes Casing Pr ias (Sold, u	essure	Choke Si Calculate Hour Rat	d 24- ¢	Test Period	(;			Oil Grav	vity - API - (٠.	
Date First Productio Date of Test low Tubing ress. 9. Disposition of G	Hours Tes Casing Pr ias (Sold, u	essure	Choke Si Calculate Hour Rat	d 24- ¢	Oil - Bbl.		Gas -		;			Oil Grav Test Witnes	rity - API - (Corr.)	
Date First Production Date of Test Iow Tubing ress. 9. Disposition of G 1. List Attachment	Hours Tes Casing Pr Ins (Sold, u	essure essure sed for fuel, N-Well	Choke Si Calculate Hour Rat <i>vented, et</i>	d 24- e a)	Oil - Bbl.	L Fina	Gas -		;			Oil Grav Test Witnes	vity - API - (Corr.)	
Date First Production Date of Test Now Tubing Press. 9. Disposition of Ci 1. List Attachment 2. If a temporary p	Hours Tes Casing Pr ias <i>(Sold, u</i> is ND oit was used	sted essure sed for fuel, N-Well at the well,	Choke Si Calculate Hour Rat <i>vented</i> , et	d 24- c.)	Test Period Oil - Bbl.	Lin c	Gas -		;			Oil Grav Test Witnes	rity - API - (Corr.)	
Date First Productio Date of Test Plow Tubing Press. 9. Disposition of G 11. List Attachment 12. If a temporary p	Hours Tes Casing Pr ias <i>(Sold, u</i> is ND oit was used	sted essure sed for fuel, N-Well at the well,	Choke Si Calculate Hour Rat <i>vented</i> , et	d 24- c.)	Test Period Oil - Bbl. Image: Contract of the state of the sta	Lin c	Gas -		War	ter - Bbl.		Oil Grav Test Witnes	vity - API - (ssed By 8370	Corr.) 163	
Date First Productio Date of Test Flow Tubing Press. 29. Disposition of G 31. List Attachment 32. If a temporary p 33. If an on-site bur	Hours Tes Casing Pr Ins (Sold, u Is ND Dit was used	sted essure sed for fuel, <u>N-Well</u> at the well, d at the well	Choke Si Calculate Hour Rat <i>vented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i>	d 24- e c.) lat w/0 11 e exact lo	Test Period Oil - Bbl. V Y & DOAL te location of the cation of the on-s Latitude h sides of this	timpore ite burta	Gas -	MCF	War	ter - Bbl.	30.		vity - API - (ssed By 8 370	Corr.)	
28. Date First Production Date of Test Press. 29. Disposition of G 31. List Attachments 32. If a temporary p 33. If an on-site burn <i>Thereby certify</i> a	Hours Tes Casing Pr Ins (Sold, u Is ND Dit was used	sted essure sed for fuel, <u>N-Well</u> at the well, d at the well	Choke Si Calculate Hour Rat <i>vented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i>	d 24- c.) lat w/j e exact lo n on bot.	Test Period Oil - Bbl.	tempore ite burta	Gas - Gas - Ty pit. I: S frue a	MCF	War	ter - Bbl.	30.	Oil Grav Test Witnes	vity - $API - ($ ssed By 8370 lge and be	Corr.) 663 NAD 1927 1983 lief	
Date First Productio Date of Test Pow Tubing Press. 29. Disposition of G 31. List Attachment 32. If a temporary p 33. If an on-site bur	Hours Tes Casing Pr Ins (Sold, u Is ND Dit was used	sted essure sed for fuel, <u>N-Well</u> at the well, d at the well	Choke Si Calculate Hour Rat <i>vented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i>	d 24- c.) lat w/j e exact lo n on bot.	Test Period Oil - Bbl.	tempore ite burta form it	Gas - Gas - ty pit. I: s true a R	MCF	War	ter - Bbl.	30.	Oil Grav Test Witnes	vity - $API - ($ ssed By 8370 lge and be	Corr.)	
Date First Production Date of Test Press. 29. Disposition of G 31. List Attachment 32. If a temporary p 33. If an on-site bur 1. hereby certify of G	Hours Tes Casing Pr Ins (Sold, u Is ND Dit was used	sted essure sed for fuel, <u>N-Well</u> at the well, d at the well	Choke Si Calculate Hour Rat <i>vented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i> <i>yented, et</i>	d 24- c.) lat w/j e exact lo n on bot.	Test Period Oil - Bbl.	tempore ite burta	Gas - Gas - ty pit. I: s true a R	MCF	War	ter - Bbl.	30.		vity - $API - ($ ssed By 8370 lge and be	Corr.) 663 NAD 1927 1983 lief	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon 11298'	T. Ojo Alamo	T. Penn A"		
T. Salt922'	T. Strawn 11567'	T. Kirtland	T. Penn. "B"		
B. Salt2245'	T. Atoka 11873'	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 2441'	T. Morrison	· · · · · ·		
T. Drinkard	T. Bone Springs_5996'	T.Todilto	· ·		
T. Abo	T.Morrow 12366'	T. Entrada.			
T. Wolfcamp_9198'	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	Т.	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, from	
IMPORTANT V	NATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								· · · · ·
						,		
					,			