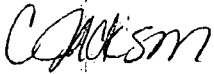
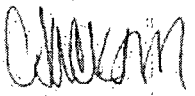


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-</b> Revised June 10,	
				WELL API NO. <b>30-015-37567</b>	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  <b>G J WEST COO UNIT</b>	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>AUG 19 2010</b>  <b>21 NMOCD ART</b> </div>	
2. Name of Operator  <b>COG Operating LLC</b>				8. Well No	
3. Address of Operator  <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>				9. Pool name or Wildcat  <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 9'</b>	
4. Well Location  Unit Letter <u>J</u> <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line  Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10. Date Spudded <b>6/24/10</b>	11. Date T.D. Reached <b>6/30/10</b>	12. Date Compl (Ready to Prod) <b>7/26/10</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3562 GR</b>	14. Elev. Casinghead	
15. Total Depth <b>5565</b>	16. Plug Back T.D. <b>5510</b>	17. If Multiple Compl How Many Zones? <b>3</b>	18. Intervals Drilled By <b>X</b>	18. Intervals Rotary Tools <b>X</b>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3976 - 5280 Yeso</b>				20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b>				22. Was Well Cored <b>No</b>	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	347	17-1/2	950	
8-5/8	24	858	11	400	
5-1/2	17	5552	7-7/8	900	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
					5058
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3976 - 4242 - 1 SPF, 26 holes Open			DEPTH INTERVAL		
4540 - 4740 - 1 SPF, 26 holes Open			AMOUNT AND KIND MATERIAL USED		
4810 - 5010 - 1 SPF, 26 holes Open			3976 - 4242 See attachment		
5080 - 5280 - 1 SPF, 26 holes Open			4540 - 4740 See attachment		
			4810 - 5010 See attachment		
			5080 - 5280 See attachment		
<b>28. PRODUCTION</b>					
Date First Production <b>8/8/10</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2-1/2" x 2-1/4" x 24" pump</b>		Well Status (Prod or Shut-in) <b>Producing</b>	
Date of Test <b>8/13/10</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>135</b>	Gas - MCF <b>145</b>
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl <b>400</b>
					Oil Gravity - API - (Corr.) <b>40.9</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>					Test Witnessed By <b>Kent Greenway</b>
30. List Attachments <b>Logs, C102, C103, Deviation Report, C104</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name <b>Chasity Jackson</b>		Title <b>Agent for COG</b>	Date <b>8/16/10</b>
E-mail Address <b>cjackson@conchoresources.com</b>		Phone <b>432-686-3087</b>			

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-37567</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  <div style="text-align: center;"><b>G J WEST COOP UNIT</b></div>
2. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		8. Well No. <div style="text-align: center;"><b>231</b></div>
3. Address of Operator <div style="text-align: center;">One Concho Center 600 W. Illinois Ave. Midland, TX 79701</div>		9. Pool name or Wildcat <div style="text-align: center;"><b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b></div>
4. Well Location Unit Letter <u>J</u> <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
10. Date Spudded 6/24/10	11. Date T.D. Reached 6/30/10	12. Date Compl. (Ready to Prod.) 7/26/10
13. Elevations (DF& RKB, RT, GR, etc.) 3562 GR		14. Elev. Casinghead
15. Total Depth 5565	16. Plug Back T.D. 5510	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3976 - 5280 Yeso		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
13-3/8	48	347
8-5/8	24	858
5-1/2	17	5552
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3976 - 4242 - 1 SPF, 26 holes Open		DEPTH INTERVAL
4540 - 4740 - 1 SPF, 26 holes Open		AMOUNT AND KIND MATERIAL USED
4810 - 5010 - 1 SPF, 26 holes Open		3976 - 4242 See attachment
5080 - 5280 - 1 SPF, 26 holes Open		4540 - 4740 See attachment
		4810 - 5010 See attachment
		5080 - 5280 See attachment
<b>28. PRODUCTION</b>		
Date First Production 8/8/10		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2-1/4" x 24' pump
Date of Test 8/13/10		Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size	Prod'n For Test Period
		Oil - Bbl 135
		Gas - MCF 145
		Water - Bbl 400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl Gas - MCF Water - Bbl.
		Oil Gravity - API - (Corr.) 40.9
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Kent Greenway
30. List Attachments Logs, C102, C103, Deviation Report, C104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Chasity Jackson Title Agent for COG Date 8/16/10
E-mail Address cjackson@conchoresources.com Phone 432-686-3087		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates 879</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen 1749</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres 2418</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta 3886</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
<b>T. Tubb 5395</b>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	<b><u>T. Yeso 3958</u></b>	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

RECEIVED  
AUG 19 2010  
NMOCD ARTESIA

GJ WEST COOP UNIT #231  
API#: 30-015-37567  
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3976 - 4242	Acidize w/ 3,000 gals acid.
	Frac w/101,000 gals gel, 112,793# 16/30 White Sand,
	17,437# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4540 - 4740	Acidize w/2,500 gals acid.
	Frac w/116,000 gals gel, 144,337# 16/30 White Sand,
	31,548# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4810 - 5010	Acidize w/2,500 gals acid.
	Frac w/116,000 gals gel, 146,156# 16/30 White Sand,
	35,250# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5080 - 5280	Acidize w/2,500 gals acid.
	Frac w/116,000 gals gel, 145,301# 16/30 White Sand,
	35,296# 16/30 Super LC sand.