Submit 3 Copies To Appropriate District	State of	New Mexico	Form C-1
Office District 1	Energy, Minerals	and Natural Resources	June 19, 20
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERV	VATION DIVISION	30-015-37568
1301 W. Grand Ave., Artesia, NM 88210 District III		h St. Francis Dr.	5: Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410		•	STATE STATE FEE
District IV	Sama r	e, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fc, NM 87505	<i>i</i> *	ŧ	
,	CES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEE	PEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FOR	MCHOPPON SUCH /FD	GJ West Coop Unit
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number
1. Type of Well, On Well	Gas well Gulei	0.00 0.00 2010	227
2. Name of Operator		SEP 0.7 2010	9. OGRID Number
COG Operating LLC		A DECLA	229137
3. Address of Operator		NMOCD ARTESIA	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Mi	dland, TX 79701		GJ;7RVS-QN-GB-Glorieta-Yeso 97558.
4. Well Location			
Unit Letter H	2310 feet from the	North line and 330	feet from the East line
Section 16	Township 17S	Range 29E NMF	
		hether DR, RKB, RT, GR, etc	
	3557		
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12. Check A	appropriate Box to In	ndicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON	CHANGE PLANS	• • • • • • • • • • • • • • • • • • •	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE	moern de com e	O TOTAL OF SEMICI	, , , , , , , , , , , , , , , , , , ,
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OTHER:	•	OTHER: Co	ompletion 🔲
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13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearlork). SEE RULE 1103.	y state all pertinent details, a	nd give pertinent dates, including estimated attach wellbore diagram of proposed comple
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