Submit To Approp	riate Distri	ict Office	- T		-	State of Ne	w Mex	ico							Fo	rm C-105	
Two Copies District I 1625 N. French Dr., Hobbs, NM 8824 ECEIVED, Minerals and Natural Resources								Revised August 1, 2011									
<u>District II</u>																	
District III APR 2 5 2013 Oil Conservation Division 2. Type of Lease																	
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									STATE ☐ FEE ☐ FED/INDIAN								
1220 S. St. Francis Dr., Santa Lei N. Santa Fe, NM 87505 3. State Oil & Gas Lease No.																	
		LETIO	N OR F	RECC	MPL	ETION RE	PORT /	ANE	LOG		1 (2 Marsh 1997)		1721				
4. Reason for fil	ing:	;									5. Lease Nan		Jnit Agreer wn Soutl				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							6. Well Number:										
C-144 CLOS #33; attach this a	ind the pla									d/or			3	H			
7. Type of Comp		□ work•	OVER [l DEEDI	NING	□PLUGBACI	C □ DIFE	ERE	NT RESERV	VOIR	OTHER					> .	
8. Name of Oper	ator		·	, DDDI	211110					1011	9. OGRID						
COG Operation 10. Address of O		LC ·								-	229137						
2208 W. M Artesia, NN	lain Str										Hay Hollow; Bone Spring						
12.Location	Unit Ltr		ion	Towns	ship	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W	Line	County	
Surface:	I	19		26S	•	28E			2180		South	330		East		Eddy	
ВН:	L	19	,	26S		28E			1824		South	286		Wes		Eddy	
13. Date Spudded 2/1/13		2/15/1				Released 2/16/13				4	(Ready to Pro/ /11/13	. 1	R7	Γ <u>,</u> GR,	etc.) 3	and RKB, 030' GR	
18. Total Measur				19. I	Plug Bao	k Measured Dep	oth '	20.	Was Direc		Survey Made? 21. Type Electric and Other Logs Run						
12247' 12200' Yes DSN, DLL 22. Producing Interval(s), of this completion - Top, Bottom, Name 7985-12160' Bone Spring										L							
23.	o Boile	opring .			CAS	ING REC	ORD (Ren	ort all st	ring	gs set in w	rell)		_			
CASING SI		WEIG	GHT LB./	FT.		DEPTH SET		ĤC	DLE SIZE		CEMEN		RECORD		AMOUN	IT PULLED	
13 3/8"	,		48#			421' 17 1/2"			+	115 sz		_		0			
9 5/8" 5 1/2"			36# 17#			2301' 12247'			2 1/4" 7 7/8"			750 sz 650 s				0	
3 1/2	<u> </u>		1/#			12241	·	-	<i>i ii</i> 0			050 8	•A	\dashv		· .	
24.		1 .			LIN	ER RECORD				25.			NG RECO		,		
SIZE	TOP		BO	ГТОМ		SACKS CEM	ENT SC	REEI	<u>'</u>	SIZ	<u>ZE</u>	. DI	EPTH SET	·	PACKI	ER SET	
	 									1					 		
26. Perforation	record (i	interval, siz	e, and nu	mber)		<u> </u>	. 27.	AC	ID, SHOT,	, FR	ACTURE, CI	EMEN	NT, SQUE	EEZE,	ETC.		
		7085	-12070'	(460)	•		DE		INTERVAL		AMOUNT A					07040//	
			0-12160					/98	35-12070'		Acdz w/2 sand & 24				ac w/29	8 /940#	
÷.				` ´							Surra CC 2	1505	ro gai ma				
28.		·		<u></u>			PROD						• .				
Date First Produ	ction 14/13 ·		Product	tion Met	hod (Flo	owing, gas lift, pa Flowii	, -	ize an	id type pump	p)	Well Statu	s (Pro	d. or Shut- Pro	<i>in)</i> ducin	σ		
Date of Test		rs Tested	Che	oke Size		Prod'n For		- Bb	<u> </u>	Ga	s - MCF	W	ater - Bbl.	<u>uuciii</u>	<u> </u>	Dil Ratio	
4/21/13	 -	24 .		64/64		Test Period			21	L	3431		1868		Di (G	,	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 660# Hour Rate 921 3431 1868								r.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Adam Olguin									•								
31. List Attachm Logs, Dev		Renárt D	irection	al Sur	/eV/s							٠			0		
32. If a temporar						e location of the	temporary	pit.									
33. If an on-site								-			<u> </u>			-			
) - Y			Latitude					Longitude				NA	D 1927 1983	
I hereby certi	fy that i	the inform	nation s	hown o		<i>h sides of this</i> Printed	•				to the best			lge an	d belief	,	
Signature	ton		Seu	ù			ormi Dav	is	Tit	le .	Regulatory	Analy	yst		Date:	4/24/13	
E-mail Addre	ess: sda	vis(a)con	cho.con	1					4								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Se	outheastern	n New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	496'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	2163'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian_		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson_		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn_	T.Granite		
T. Blinebry		T. Rustler	56'	T. Dakota	· · · · · · · · · · · · · · · · · · ·		
T.Tubb		T. Lamar	2357'	T. Morrison			
T. Drinkard		T. Bone Spring Lm	6015	T.Todilto			
T. Abo		T. 1 st Bone Spring	7489'	T. Entrada			
T. Wolfcamp		T. 2 nd Bone Spring	8191'	T. Wingate			
T. Penn		T		T. Chinle			
T. Cisco (Bough C)		T		T. Permian	OIL OR GAS		

1. CISC	co (Boug	gn C)	1.	I. Pelillia	11		
							OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to	No. 3, f	rom		to
No. 2, 1	from		to	No. 4, f	rom		to
			IMPORTANT V	VATER S	SAND	S	
Include	data or	rate of wat	ter inflow and elevation to which wate	r rose in ho	le.		
No. 1,	from		to			feet	
No. 2,	from		to			feet	· · · · · · · · · · · · · · · · · · ·
No. 3,	from		toio			feet	
•			LITHOLOGY RECORD (Attach ad	ditiona	l sheet if n	necessary)
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
						!	
							,
			,				